

BURLINGTON
BOARD OF ELECTRIC COMMISSIONERS
585 Pine Street
Burlington, Vermont 05401
To be held at Burlington Electric Department (and)
Via Microsoft Teams
[+1 802-489-6254](tel:+18024896254)
Conference ID: 636 059 465#

LARA BONN, CHAIR
ALI KENNEY
SCOTT MOODY
ANDY VOTA, VICE CHAIR
BRIAN WILLIAMS

AGENDA
Regular Meeting of the Board of Electric Commissioners
Wednesday, February 11, 2026 – 5:00 PM

- | | |
|--|-----------|
| 1. Agenda | (5 min.) |
| 2. Minutes of January 14, 2025 Meeting | (5 min.) |
| 3. Public Forum | (10 min.) |
| 4. Monthly Impact Minute (discussion) | (5 min.) |
| 5. Commissioners' Corner (discussion) | (5 min.) |
| 6. GM Update (oral update) | (10 min.) |
| 7. Financials: January FY26 (discussion): Emily Stebbins-Wheelock | (10 min.) |
| 8. Supplemental Resolution No. 20 Amending General Bond Resolution (discussion & vote): Emily Stebbins-Wheelock and Kathy Zhou of Paul Frank + Collins | (10 min.) |
| 9. McNeil Budget Update – Lincoln Sprague (discussion and vote) | (15 min.) |
| 10. Establish policy for managing written and verbal public comments – Commissioner Bonn | (10 min.) |
| 11. Commissioners' Check-In | (5 min.) |

Attest: 

Elena Alexander, Board Clerk

If anyone from the public wishes to speak during the public forum portion of the Commission Meeting and/or wishes to be present for the Meeting of the Board of Electric Commission via Microsoft Teams, please email ealexander@burlingtonelectric.com to receive a link to the Meeting.

Note: Members of the public may speak during the Public Forum, or when recognized by the Chair during consideration of a specific agenda item.

**DRAFT MINUTES OF REGULAR MEETING
BURLINGTON ELECTRIC COMMISSION**

Wednesday, January 14, 2025

The regular meeting of the Burlington Electric Commission was convened at 5:02 pm on Wednesday, January 14, 2026, at Burlington Electric Department, 585 Pine Street, Burlington, Vermont, and on Microsoft Teams.

Attendance

- Channel 17 was present to record this meeting.
- Commissioners Ali Kenney, Scott Moody, Andy Vota, and Brian Williams were present.
- Staff members Elena Alexander, Paul Alexander, Erica Ferland, Munir Kasti, Lincoln Sprague, Darren Springer, and Emily Stebbins-Wheelock were present at 585 Pine Street.
- Staff members Seth Clifford, James Gibbons, Mike Kanarick, and Amber Widmayer were present via Microsoft Teams.
- Bond counsel, Kathy Zhou of Paul, Frank + Collins was present at 585 Pine Street.
- Public member Jacob Flannigan was present at 585 Pine Street.

Agenda

Commissioner Moody made a motion to amend the agenda by removing #12 (establish policy for managing written and verbal public comments – Commissioner Bonn). This agenda item will be added to the February 2026 Burlington Electric Commission meeting. The motion was seconded by Commissioner Kenney. Motion passes 4-0.

Commissioner Moody made the motion to accept the amended agenda; Commissioner Williams seconded the motion. Motion passes 4-0.

Meeting Minutes

Commissioner Moody moved to accept the December 10, 2025 minutes as presented. Commissioner Williams seconded the motion. Vote: 3 ayes 0 nays. Commissioner Vota abstained from voting as he was absent from the December 10, 2025 meeting.

Public Forum

- Pike Porter submitted a written statement.
- Jacob Flannigan, a member of a volunteer group hosting weatherization events in Burlington, shared that they have completed a year of work and are seeking collaboration opportunities. The group requested 10 minutes on the February 2026 agenda to present their work and explore synergies with BED.

Monthly Impact Minute

Lincoln Sprague, Director of Generation Engineering & Maintenance, presented a virtual tour of the McNeil Generating Station.

Commissioners' Corner

No topics discussed.

General Manager's Update

General Manager Springer shared the following:

- Moody's reaffirmed Burlington Electric Department's credit rating of A3 with a stable outlook, with stronger financial metrics reflecting post-pandemic recovery and organizational efforts.
- The Public Utility Commission (PUC) approved expanding the Energy Assistance Program to include a 12.5% discount for residential shelters serving the unhoused and qualifying affordable housing providers.
- The PUC approved the Department's updated miscellaneous service fees to take effect April 1st; outreach efforts to inform customers are underway.
- A Request for Information was issued seeking vendor data on three advanced energy technologies (organic rankine cycle, carbon capture, wood pyrolysis) to potentially improve efficiency and reduce emissions at McNeil, with responses due March 20th.
- The Energy Efficiency Modernization Act will expire at the end of 2026 without additional legislative action, risking loss of key customer programs. The Department will be offering legislative language to maintain program funding and regulatory flexibility.
- The Maine PUC qualified McNeil as a Class 1 and 1A resource starting July 2025, ensuring continued access to a valuable renewable energy credit market (REC) and improved financial outlook for McNeil. State REC markets vary. Maine's currently supports existing renewable capacity retention, in contrast to Connecticut's recent action to limit generator eligibility.

November 2025 Financial Review

Emily Stebbins-Wheelock, CFO and Manager of Strategy & Innovation, presented financial results for November 2025.

- November net income was \$1.1 million, \$223,000 favorable versus budget, with year-to-date net income \$1.6 million above projection.
- Sales to customers and other revenues were favorable to budget by \$110,000 and \$78,000, respectively, while power supply revenues were \$123,000 unfavorable due to lower renewable energy production resulting in lower volumes of RECs available for sale.

- Net power supply expense was favorable to budget by \$478,000 with increased purchased power expense of \$147k offset by fuel savings of \$501,000 and transmission savings of \$81,000.
- Other operating & maintenance expense was unfavorable to budget due to labor and timing of expenses.
- Capital spending through November is 22% of the full-year capital budget due to project timing, with \$3.3 million spent versus \$7.8 million planned year-to-date.
- Operating cash was \$8.3 million in November, \$4.42 million below budget primarily due to timing of GO bond proceeds. Days cash on hand was 118 including the \$10 million line of credit.
- The debt service coverage ratio was 4.79, with an adjusted debt service coverage ratio of 1.22.
- Commissioner Kenney asked why McNeil experienced outages in December. General Manager Springer responded that the plant had a failed gearbox and boiler tube leaks, causing lower production and operational impacts.

2026 NZE and Grid Reliability Revenue Bond Resolution

Ms. Stebbins-Wheelock and Kathy Zhou from Paul, Frank & Collins presented as follows:

- Supplemental Resolution No. 19 to the General Bond Resolution adopted by the Commission would authorize issuance of \$20 million in Net Zero Energy Reliability revenue bonds, Series 2026A, .
- The bond proceeds will be used to finance capital additions and improvements to the City's electric system and energy transformation and energy efficiency projects in furtherance of the City's Net Zero Energy goals, including capital improvements for the distribution system, grid demand management and battery storage opportunities, generation plant upgrades, IT system upgrades, acquisition of municipal electric vehicles and support of EV charging infrastructure, and tier 3 incentives for strategic electrification; to fund a debt service reserve fund; and pay for costs of issuance.
- The Supplemental Resolution allows flexibility in issuance method, including issuance through the Vermont Bond Bank to take advantage of the State of Vermont's credit rating and lower issuance costs. If the Department issues through the Bond Bank, any funds due to the City from the State of Vermont would be subject to intercept in the event the Department were to fail to make a scheduled debt service payment.
- With the issuance of the 2025A refunding revenue bonds in the summer of 2025, over 2/3 of bondholders have consented to the 2022 amendment to the General Bond Resolution that allows bond proceeds to be used to fund energy transformation/strategic electrification (Tier 3) incentives. This aligns with the prior change in BED practice and current FERC accounting standards to treat Tier 3 credits as long-term assets, aligning with the bond's long-term financing structure.

- The estimated weighted average useful life of the funded assets is approximately 52 years, which compares favorably with the 20-year bond term.

Commissioner Kenney moved that the Burlington Electric Commission approves the adoption of Supplemental Resolution 19 as presented and recommends its adoption to the Board of Finance and City Council. Commissioner Moody seconded the motion. Motion passes 4-0.

Executive Session – Continued Delegation of REC Sales for a rolling five (5) year period

Commissioner Williams moved to find that premature general public knowledge of the Commission’s discussion regarding the proposal to enter into REC sales for a rolling 5-year period would clearly place the Burlington Electric Department at a substantial disadvantage per Title 1, Section 313 (a)(1) of the Vermont Statutes. Commissioner Moody seconded the motion. Motion passes 4-0.

Commissioner Moody moved that the Commission and staff members enter into executive session to discuss the proposal to enter into REC sales for a rolling 5-year period under the provisions of Title 1, Section 313(a) (1) (A) of the Vermont Statutes. Commissioner Kenney seconded the motion. Motion passes 4-0. Executive Session start time: 6:19pm. Commissioner Kenney made the motion to exit executive session at 6:53, the motion was seconded by Commissioner Moody. Motion passes 4-0.

Commissioner Williams made the motion that the Burlington Electric Commission delegate to the General Manager authority to purchase and sell Renewable Energy Credits (RECs) for a rolling five-year period including RECs produced in the current calendar year (at any point in time) and the succeeding four calendar years. Commissioner Kenney seconded the motion. Motion passes 4-0.

Executive Session – Cybersecurity Update

Commissioner Kenney moved to find that premature general public knowledge regarding cybersecurity would clearly place the Burlington Electric Department at a substantial disadvantage per Title 1 VSA §313(a)(10) of the Vermont Statutes. Commissioner Williams seconded the motion. Motion passes 4-0.

Commissioner Williams moved the Commission and staff members enter into executive session to discuss cybersecurity under the provisions of Title 1 VSA §313(a)(10) of the Vermont Statutes. Commissioner Moody seconded the motion. Motion passes 4-0. Executive Session start time: 6:57pm. Commissioner Moody made the motion to exit executive session at 7:32, the motion was seconded by Commissioner Williams. Motion passes 4-0.

Commissioners’ Check-In

Commissioner Williams shared that he has been reflecting on comments from General Manager Springer and public participants regarding future discussions on probabilistic impacts related to McNeil's performance. Commissioner Williams stated that he has relevant expertise and intends to model this topic as a forward-looking discussion in the future.

Commissioner Vota praised the Burlington Electric Department's innovative efforts to broaden the Energy Assistance Program to more people. The EAP expansion is an important and commendable initiative not commonly implemented elsewhere.

Adjourn

Commissioner Moody made a motion to adjourn; the motion was seconded by Commissioner Kenney. Motion passes, 4 ayes 0 nays.

The meeting of the Burlington Electric Commission adjourned at 7:35p.m.

Microsoft Teams transcript used to draft minutes prepared by Elena Alexander and edited by Emily Stebbins-Wheelock, CFO and Manager of Strategy and Innovation.

Attest:  _____
Elena Alexander, Board Clerk

Attest: **Final version to be signed** _____
Emily Stebbins-Wheelock, CFO and Manager of
Strategy and Innovation.



To: Burlington Board of Electric Commissioners

From: Darren Springer, General Manager

Date: February 6, 2026

Subject: January 2026 Highlights of Department Activities

General Manager – Darren Springer

- **McNeil CY25 financials** – Unlike CY2024, where McNeil had a net loss as a plant (separate from any BED or Burlington benefits), in CY2025 the plant had a net income of over \$2 million pre-depreciation and interest expense. This reflects much stronger energy prices in CY2025 (\$83.65) compared to CY2024 (\$49.51).
- **ISO prices/winter** – Very high sustained pricing around the clock on ISO-NE market in January due to colder weather/storms, and continuing in February. Thanks to the generation team for their work keeping our plants running, including shifts at GT. Region relying far more heavily on oil than typical.
- **Legislative** - BED testified 1/23 in House Energy & Digital Infrastructure on Energy Efficiency Modernization Act (EEMA) extension. Following discussions with Department of Public Service we believe we have a compromise proposal to present, and working with Committee on that proposal.
- **Regulatory** – Will provide verbal update on EEU early performance docket, RFP draft, DRP discovery process, and FY26 rate case.
- **New High School** – BED team had a chance to visit and tour the under construction new high school, and see energy systems including geothermal and heat pumps, heat pump water heaters, EV chargers, and all electric kitchen. BED provided geothermal test well funding and is supporting other energy efficiency and electrification investments at the high school.

Center for Innovation – Emily Stebbins-Wheelock

- Preparing for 2026 revenue bond issuance.
- Began FY27 budget process.
- Began FIS vendor contract negotiations.
- SpryCIS data validation and functional testing for 2.0 data conversion.
- Department of Public Service (DPS) filed comments expressing no concerns nor further questions with BED’s testimony in the DES investigation docket.
- PUC approved BED’s Standard Offer Exemption for 2026.
- BED and DPS both filed comments in EEU performance assessment recommending no special investigation and to follow regular schedule for upcoming review of all EEUs to begin this summer.
- Jorgen Dejarlais and Xander Briggs joined the Policy & Planning team as Resource Planner Is.
- Commercial & industrial portion of Building GIANTS program is ready to launch. Policy & Planning and Energy Services will begin engaging/enrolling large customers in February.
- Formally submitted Mayor’s Climate Advisors report to the Mayor, including discussion with Mayor on key themes and high-level recommendations.
- Coordinated tour of new BHS including colleagues from CCRP and South Burlington. Submitted New England Sustainable Energy Association application for fall “pro-tour” of project.

- During “office hours” at the Fletcher Free Library, conducted impromptu mini-workshops on how to use different winterization tools such as plastic wrap, clay rope, and weatherstripping.

Center for Safety and Risk Management – Paul Alexander

Safety

- **SQRP completed and submitted for 1/8/26:**
 - a. **Lost Time Incident Rate (LTIR)** = Multiply the total number of lost time injuries in a certain period multiply by 200,000. Then divide by actual total hours worked to get the LTIR.
 - i. This number tells you the number of lost time injuries per 100 workers, (equivalent to 2000 hours worked for each of 100 workers). The 200,000 is a standardized benchmark to compare companies of different sizes.
 1. State of VT Annual SQRP Lost Time Incident Rate (LTIR) Baseline: ≤ 3.5
 - a. **BED 2025 LTIR = 0.95**
 - b. **The Lost Time Severity Rate (LTSR)** = Measures the average number of days lost per lost-time injury, indicating the seriousness of workplace accidents. It is calculated by (total lost workdays * 200,000). Then divide by actual total hours worked to get the LTSR.
 - i. This number tells you the number of days lost per 100 workers, (equivalent to 2000 hours worked for each of 100 workers). The 200,000 is a standardized benchmark to compare companies of different sizes.
 1. State of VT Annual SQRP Lost Time Severity Rate (LTSR) Baseline: ≤ 71
 - a. **BED 2025 LTSR = 25.52**
- The 2025 OSHA Logs were closed out and signed, and it was posted on 1/29/26. This will meet OSHA 1904 Standard to post Form 300A summary of OSHA recordable activity for Calendar Year 2025 of this report being posted by 2/1/26.
- Bureau of Labor Statistics (BLS) report which is due 1/31/26 was completed and submitted on 1/16/26.
- OSHA Injury Tracking Report due 1/31/26 was completed and submitted on 1/16/26.

Environmental

- The Environmental Team completed the McNeil annual emissions inventory report for the VTDEC. This report totalizes specific compounds such as NOx, CO, PM, and VOC/HAPs emitted from our combustion units each year to determine our operating fee.
- The Environmental Team completed the McNeil certification of compliance, a form that highlights all the conditions of our air permit and certifies if we have remained in compliance all year. Any excursions are noted as intermittent noncompliance and detailed for the length of time and cause.
- The Environmental Team completed the Multi-Sector General Permit renewal application for stormwater otherwise known as the Stormwater Pollution Prevention Plan. This is a federal program managed by the VTDEC stormwater department that requires industrial sectors to operate with best stormwater management practices in mind and has conditional monitoring requirements plus inspections.
- The Environmental Team completed the EPA quarterly emissions report for the acid rain program reporting requirement as well as completing the VTDEC Title V air emissions report for 2025 quarter 4 along with REC and GIS data submittals.

Risk Management

- Extensive work on reviewing and producing the FY'27 Budget for Center for Safety (C4S), both Expense, Capital and 5-yr forecast
- Corresponded with Lost Tree Property Management re: revising our Electric Avenue access agreement
- Made final draft revisions/updates to BED's "Garage Use" policy now called "Employee Personal Use of BED Property policy" which was adopted at this month's Labor Management Committee (LMC) with the IBEW
- Conducted new employee orientation on Workers' Comp, Auto accident and Loss control topics
- Chaired both BED Safety Committee and LMC meetings
- Extensive time researching and working with the State of VT re: our Rodent Bait Trap process at 585 Pine Street
- Met on next round of Foresters' vehicles and Electrification options.
- Working with our NPCC consultant (Utility Services) re: report of our 6-month breaker testing program

Purchasing/General Services

- Worked with McNeil & GE to order the Turbine Blade Carrier#5 which should install in the spring in 2028
- Received the new transformer trailer (need to haul heavy transformer)
- Received proposal back for RFP# 039-26 GIS team is reviewing
- Plowing & salting extreme amount this month
- RFQ for Metering truck budgetary number for FY27 budget
- Put out RFP# 049-26 Winooski 1 DECS – 250
- Put out RFP# for the McNeil spring outage - New Well Drill - ESP Field Rebuild
- Put out RFP for 7 different size transformers.

Center for Operations & Reliability – Munir Kastl

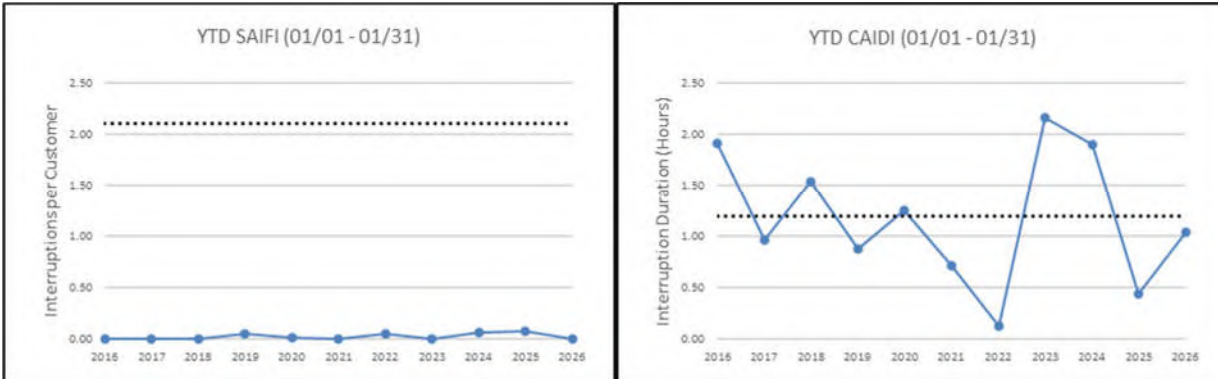
- After discovering a manufacturing defect in the lighting arms on Main Street's Great Streets project, distribution and metering crews were tasked with making temporary adjustments to ensure the arms were safe until new ones can be installed. Upgraded the primary system and installed new transformers on Isham Street to address a load imbalance.
- Upgraded transformers on Archibald Street, Western Avenue, and at UVM's Wheeler Barn.
- Completed service upgrades on North Street and North Union Street.
- Metering and distribution crews continue to upgrade the city's streetlights to LED as defective fixtures are identified.
- BED welcomed Matt Butler as the newest member of the line crew. Matt joins us from GMP and brings more than 20 years of experience. He is a strong addition to our team.
- BED welcomed Luke Hulbert to the Technician group as an Electrician 1. Luke transitioned from the McNeil plant where he was an Electrician 1.

Engineering, Grid Services & Operations

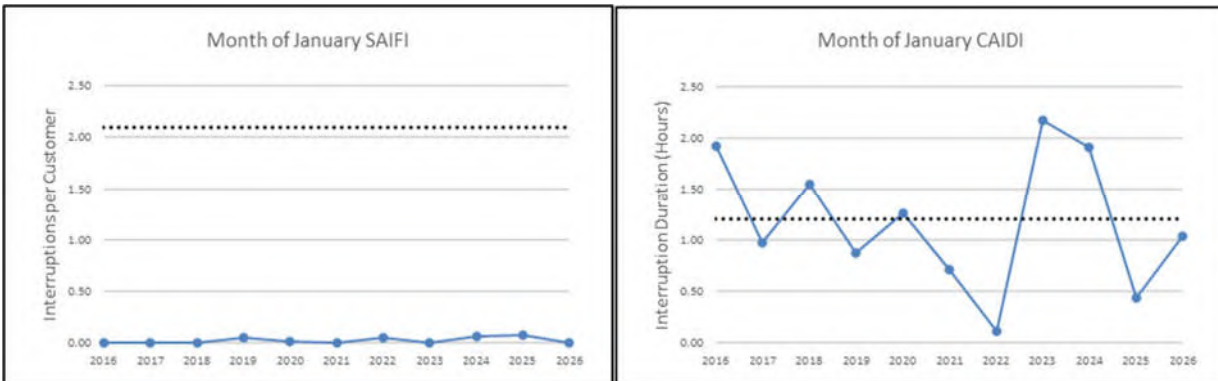
SAIFI & CAIDI Outage Metrics:

BED’s distribution system experienced 8 outages in January 2026 (1 unscheduled and 7 scheduled). BED’s SAIFI for the Month of January was 0 interruptions per customer and CAIDI was 1.04 hours per interruption. BED’s YTD SAIFI is 0 interruptions per customer and YTD CAIDI is 1.04 hours per interruption.

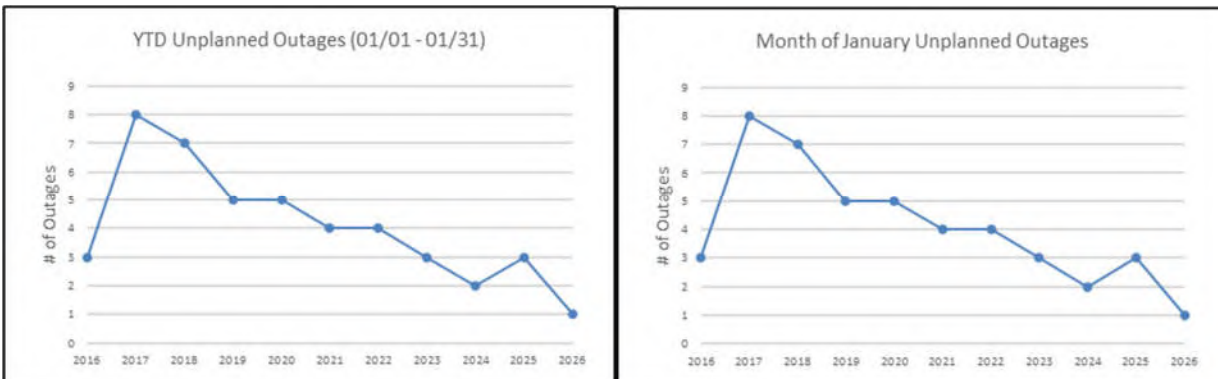
The following figure shows BED’s historical YTD SAIFI and CAIDI:



The following figure shows BED’s historical January SAIFI and CAIDI:



The following figure shows BED’s historical Unplanned Outages:



Generation

McNeil Generating Station

Month Generation:	22,108 MWh
YTD Generation:	22,108 MWh
Month Capacity Factor:	59.43%
Month Availability:	63.17%
Hours of Operation:	470 hours

McNeil hired a Station Operator and a Yard Worker in the Month of January.

Winooski One Hydroelectric Station

Monthly Generation:	1,949.4 MWh
YTD Generation:	1,949.4 MWh
Month Capacity Factor:	35%
Annual Capacity Factor:	35.41%
Month Availability:	70%

Winooski One has been fighting 6-inch thick ice on the trash rack, requiring operators to attend three times a day, seven days a week to ensure the ice does not get too thick. Project and budget planning are underway for Winooski One.

Burlington Gas Turbine

Month Generation:	527.3 MWh
YTD Generation:	527.3 MWh
Month Capacity Factor:	3.2%
Month Availability:	99%
Hours of Operation Unit A:	31.9 hours
Hours of Operation Unit B:	30.8 hours

Solar (Pine Street 107 kW)

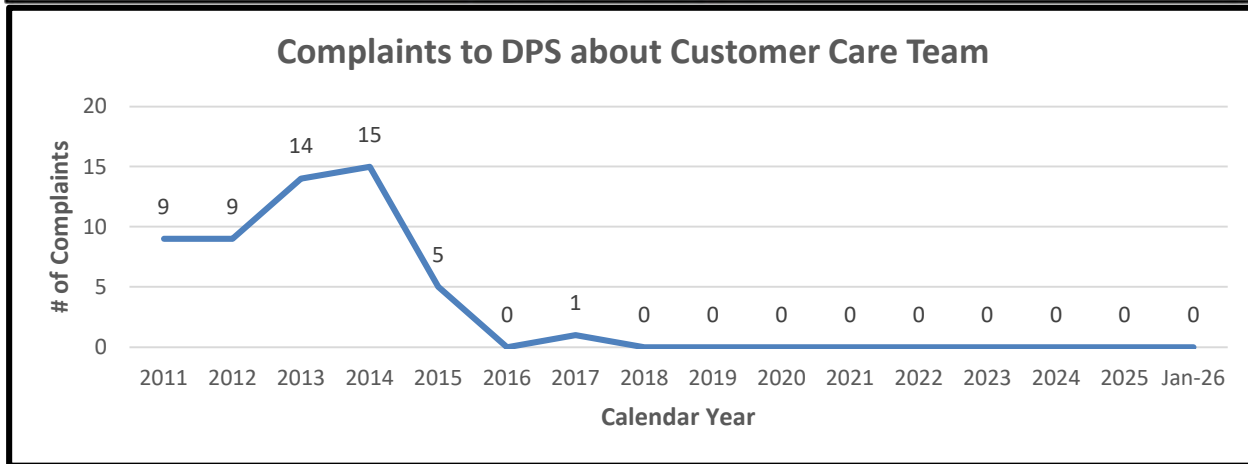
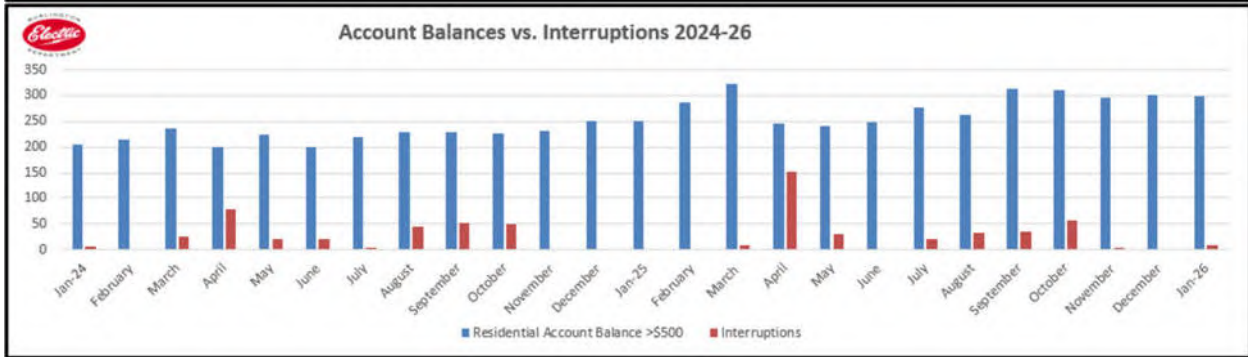
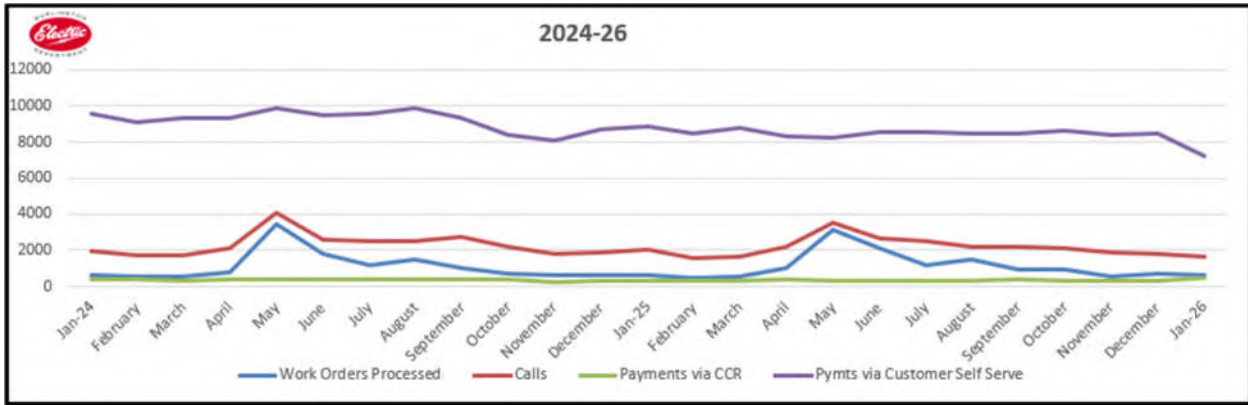
Month Generation:	2 MWh (-40% from previous year)
YTD Generation:	2 MWh
Month Capacity Factor:	2.3%
Month Availability:	100%

Solar (Airport 499 kW)

Month Generation:	10 MWh (-45% from previous year)
YTD Generation:	10 MWh
Month Capacity Factor:	2.7%
Month Availability:	100%

Center for Customer Care & Energy Services – Mike Kanarick **Customer Care**

- **Call Answer Time (75% in 20 seconds):** January 2026 90.4%, December 2025 91.4%, November 80.3%, October 81.7%, September 75.9%, August 78.4%. January 2025 86.4%, December 2024 83.4%, November 84%, October 80.6%, September 2024 75.2%, August 83%.
- **January 2026 Stats:** please see dashboard for additional metrics categories.



Communications and Marketing

- **BED Annual Report:** our yearly update was included in the City of Burlington Annual Financial Report that will be distributed at the polling places on Town Meeting Day and soon will be available on the [City website](#).

- Net Zero Energy Festival – A Supercharged Day of Family Fun: please mark your calendars for Saturday, August 22, 2026 from 12noon-4pm. Planning already has begun for our 5th annual NZE Festival to help our community continue to learn how to take steps to meet our Net Zero Energy city goal by 2030. We again will have many activities and provide much information for folks of all ages, including: food trucks, DJ &/or live music, raffles, E-Bike test rides and EV test-drives, mobile bike repair unit, bike parking, heat pump, solar, and lawn care vendor partners, walking, biking, and carsharing advocates, BED energy experts, CHAMP, and more.
- Net Zero Energy Podcast: we invite you to take a listen at burlingtonelectric.com/podcast. Our latest episode features Dwight DeCoster, Program Manager for Champlain Valley Weatherization with the Champlain Valley Office of Economic Opportunity (CVOEO). Dwight shares information about weatherization opportunities for homeowners and renters to improve home energy efficiency and comfort and to decrease heating bills at little or no cost to qualifying residents.
- Full website visits for January 2026



Top-performing Facebook & Instagram posts

Podcast episodes and Burlington Telecom email discontinuation

	New episode! Laurie Fielder is the Vice President of G... Photo · Burlington Electric Department	Boost	...	Tue Jan 20, 11:31am	1.6K	4
	New episode! Laurie Fielder is the Vice President of G... Photo · burlingtonelectric	Boost	...	Tue Jan 20, 11:31am	231	7

Energy Services
UVM & UVMCC

- ES is working with staff and contractors on several ongoing projects.
- UVM Medical Center / Chiller System Economizer Heat Exchanger – This project included the installation of a heat-exchanger system coupled to the existing cooling tower which allows chilled water to be supplied to the hospital during the colder months without the need to run any electric chillers. Previously at least one chiller was required to be run throughout the winter and shoulder

seasons. The savings calculations have been completed, and the final site visit was completed this month.

- UVM Medical Center / Chilled Water System Chiller Replacement – A 1,300-ton chiller in the central plant has failed and the hospital has identified a replacement unit, which is now on-order. It will be more efficient than CBES energy code baseline, is a magnetic bearing chiller, and also utilizes an ultra-low GWP refrigerant.
- UVM Howe Library / HVAC Re-Commissioning – During late spring of last year, UVM’s controls group implemented control sequence improvements in the 160,000 SF Howe Library’s DDC. This included implementation of an occupancy schedule, improved VFD control of ventilation fans, and implementation of an economizer sequence. The electric and natural gas savings are significant because of the large size of the building. Using UVM’s DDC and sub-metered electric, steam and chilled water data, BED has completed the energy savings analysis for electric savings and brought VGS in to provide incentives for the NG savings. A final site visit for the project is scheduled for early February.
- UVM Stem Building Re-commissioning – This is large lab and classroom/office complex that has undergone an HVAC re-commissioning study by a third-party contractor. One identified measure involves leak detection of the lab compressed air system. The system involves two 30HP compressors which historically run 24/7. BED is working with UVM on a strategy to estimate energy savings for more efficient use of compressed air used by the research labs.

Other Services

- Continued Decline in New Development and Energy Efficiency Activity
 - As previously reported, over the past year few new construction zoning applications have been submitted to Department of Permitting and Inspections (DPI), indicating a decline in near term new development. High lending costs and construction costs continue to slow this market.
 - ES also continues to see an overall slowdown in EEU and Tier 3 activity with customers. As previously reported, challenging, and uncertain, economic conditions are influencing customer decision-making. Customers continue to face economic headwinds where discretionary energy efficiency, and beneficial electrification improvements, are understandably not a priority even when utility incentives are available. BED and VGS continue to work with the Burlington 2030 District and CEDO/Business and Workforce Development (BWD) to get the word out about our services and that we are here to help.
- ES continues to:
 - Work on several projects including the major renovation to the Fletcher Free Library, the HVAC renovation at the Integrated Arts Academy, and the ventilation upgrade project at Christ the King School.
 - Support the customer care team with a number of residential and commercial customer high bill concerns.
 - Partner with the VGS ES team on a number of residential weatherization and heat pump projects and commercial retrofit projects.

Electric Vehicles & Charging Stations

- The EVSE (ChargePoint, Flo & AmpUp) dispensed a total of 40.0MWh and supported 1,811 sessions.
- The ChargePoint EVSE served 676 unique drivers.

- The top 3 sales on the ChargePoint network were 113kWh, 115kWh, and 122kWh and occurred at the College St. Garage and the Pease Lot DCFC.
- Approximately 48% (or 21.3MWh) of the energy sold from the entire network is attributed to the Pine St., Marketplace Garage, and Pease Lot DCFC's. The Pine St. DCFC dispensed the most energy.
- The Front St. pole mounted charger dispensed the most energy of all Level 2 ports.
- EV and PHEV rebates to date – 1,198 (of this 262 LMI rebates to date)
- Customers currently participating in the new EV Charging Rate- 439
- Single-family & multifamily home EV charging stations rebates to date – 437
- *ChargePoint will institute a per session fee starting in March 2026.*
 - *ChargePoint account holders: \$0.25 (AC) / \$0.49 (DC)*
 - *Guest/Anonymous users: \$0.49 (AC) / \$0.99 (DC)*
 - *In addition to their fee of 10% of all revenue, which in Jan. was \$820, the per session fees, if implemented in Jan, would have netted ChargePoint and additional \$540.*

Heat Pump Installations to Date

Total Heat Pump Technology Installations including Multi-Family New Construction Projects & Installations in existing buildings since the September 2019 NZEC announcement – **3,225 installations** (of this 243 LMI rebates to date)

BED 2025-2026
Strategic Direction Dashboard

	Target	Jan 2026 Actuals	2025 Yearly Actuals	Dec 2025 Actuals	2024 Yearly Actual	2023 Yearly Actual	2022 Yearly Actual	2021 Yearly Actual	2020 Yearly Actual	2019 Yearly Actual
Engage Customers and Community										
Call answer time 75% within 20 seconds	75%	90%	avg 81%	91%	avg 81%	avg 82%	avg 82%	avg 82%	avg 81%	
Delinquent accounts >\$500	0	298	avg 280	301	avg 223	avg 168	avg 188	avg 529	avg 201	
Disconnects for non-payment	0	8	351	0	308	224	12	0	45	
Energy Assistance Program Customers (program lifetime)	NA	936	929	929	843	234				
Energy Assistance Program Customers (currently enrolled)	300	771	772	772	770	219				
# of residential weatherization completions	10	0	3	0	7	11	5	5	3	11
Weatherization completions in rental properties		0	0	0	3	8	6	0	0	TBD
# or % of homes or SF weatherized		TBD	0	TBD	0	TBD	TBD	TBD	TBD	0
# of commercial building with improved thermal envelopes		0	1	0	5	6	4	5	5	0
Total annual mWh saved via the EE programs (annual goal)	4,039	506	1,674	1,674	1,116	2,940	4053			3057
Total residential annual mWh saved via the EE programs (cumulative for year)	702	22	233	233	333	494	862			917
Total commercial sector annual mWh saved via the EE programs (cumulative for year)	3,337	484	1,441	1,441	783	2,447	3191			2140
% of EEU charge from LMI customers spent on EE services for LMI customers (cumulative for 2024- 2026 3-year EEU performance period)	\$ 297,026	\$ 282,343	\$ 277,854	\$ 277,854	\$ 164,186	\$ 504,942	\$ 335,234	TBD	TBD	TBD
# of pageviews, overall website-wide		22,201	267,394	21,565						
# of unique website homepage views		4,516	53,579	4,177						
Strengthen Reliability										
SAIFI (AVG interruptions/customer) (annual target)	< 2.1	0.00	0.35	0.01	1.63	0.56	1.05	0.17	1.48	1.01
CAIDI (AVG time in hrs to restore service) (annual target)	< 1.2	1.04	1.44	1.44		0.94	0.67	1.49	0.55	0.75
Distribution System Unplanned Outages (annual target)	82	1	58	6	69	39	61	44	90	98
McNeil Forced Outages	0	1	11	2	10	5	14	5	21	TBD
W1H Forced Outages	0	0	2	0	3	2	6	9	2	TBD
GT Forced Outages	0	2	3	0	2	9	6	2	3	TBD
Invest in Our People, Processes, and Technology										
Avg. # of days to fill positions under recruitment	120	228	282	228	253	219	100	68	179	
# of budgeted positions vacant	0	7	avg 10	12	avg 12	avg 12	avg 9	avg 9	6	NA

BED 2025-2026
Strategic Direction Dashboard

	Target	Jan 2026 Actuals	2025 Yearly Actuals	Dec 2025 Actuals	2024 Yearly Actual	2023 Yearly Actual	2022 Yearly Actual	2021 Yearly Actual	2020 Yearly Actual	2019 Yearly Actual
Innovate to Reach Net Zero Energy										
<i>Tier 3 Program</i>										
# of residential heat pump installs		14	217	40	176	186	255	315	203	10
# of commercial heat pump installs		0	1	1	5	8	4	4	13	0
# of residential hot water heat pump installs		0	30	3	28	31	26	14	6	4
# of commercial hot water heat pump installs		0	-	-	0	0	0	0	0	0
Heat pump rebates		14	232	41	185	206	271	328	212	0
Heat pump hot water heater rebates		0	30	3	28	47	18	15	3	0
LMI heat pump rebates		0	42	-	35	21	43	28	6	4
Heat pump technology installs in rental properties		0	-	-	3	8	10	14	9	TBD
LMI heat pump hot water heater rebates		2	24	10	2	6	1	2	0	1
EV rebates - new		1	127	8	125	103	53	67	14	36
EV rebates - pre-owned		3	32	4	23	16	18	7	8	2
LMI EV rebates		0	26	-	50	26	9	11	7	7
PHEV rebates - new		3	33	1	44	25	27	41	10	17
PHEV rebates - preowned		1	15	-	8	6	12	6	5	3
LMI PHEV rebates		0	3	-	11	5	15	13	6	2
Public EV chargers in BTV (total)		41 ports	41 ports	41 ports	40 ports	32 ports	30 ports	27 ports	27 ports	14
Public EV charger energy dispensed (kWh)		40,000	483,500	45,300	355,500	244,300	151,360	86,570	35,690	78,000
Home EV charging station rebates		9	148	31	82	72	70	32	20	12
EV charging rate customers (total)		441	425	425	347	246	157	40	40	28
Level 2 charger rebates		0	86	-	22	10	11	10	0	1
Level 1 charger rebates		0	1	-	0	0	-	0	1	0
E-bike rebates		0	263	12	169	147	152	88	36	65
E-mower rebates		1	88	1	109	135	159	154	95	142
E-forklift rebates		0	-	-	0	0	1	0	0	0
MWE of Tier 3 measures installed		1,272	45,276	2,240	26,120	22,374	22,837	23,763	35,112	3,342
% Tier 3 obligation met with program measures	100%	5%	187%	187%	122%	117%	131%	159%	283%	31%
<i>Net Zero Energy Roadmap Goals</i>										
# of solar net metering projects installed		1	26	8	13	32	33	29	24	33
No. of homes receiving NZE Home Roadmaps		0	-	-	0	-	7	10	7	-
Residential heat pumps for space heating (no. of homes)	2025: 14,181	NA	NA	NA	2,320, 18% of goal	1,952	1,749	1,448	1,112	925
Commercial heat pumps for space heating (1000 SF floor space served)	2025: 7,806	NA	NA	NA	487, 7% of goal	431	411	405	374	374
Residential heat pumps for water heating (no. of homes)	2025: 10,553	NA	NA	NA	344, 4% of goal	289	243	224	208	203
Commercial heat pumps for water heating (1000 SF floor space served)	2025: 3,281	NA	NA	NA	6, 0.2% of goal	0	0	0	0	-
EV registrations in BTV (light-duty)	2025: 7,503	NA	NA	NA	1,285, 23% of goal	829	699	549	361	296
Greenhouse gas emissions (1000 metric tons CO2)	2025: 99	NA	NA	NA	174, 55% above target	179	193	188	185	214
Fossil fuel consumption (billion BTU)	2025: 1,539	NA	NA	NA	2,964, 68% above target	3,044	3,319	3,169	3,185	3,660

BED 2025-2026
Strategic Direction Dashboard

	Target	Jan 2026 Actuals	2025 Yearly Actuals	Dec 2025 Actuals	2024 Yearly Actual	2023 Yearly Actual	2022 Yearly Actual	2021 Yearly Actual	2020 Yearly Actual	2019 Yearly Actual
<i>Demand Response</i>										
Manage Budget and Risks Responsibly										
<i>Safety & Environmental</i>										
No. of workers' compensation/accidents per month	0	1	6	0	7	8	16	4	8	
Total Paid losses for workers' compensation accidents (for the month)	annual	\$982	\$ 186,754	\$ 7,138	\$272,353	\$98,393	\$ 145,102	\$ 93,612	\$ 165,402	\$38,288
Lost Time Incident Rate (days/year) (Dec numbers reflect annual results)	<= 3.5 annual	N/A	0.95	0.95	0.99	2.0	1.99	0.0	0.93	0.89
Lost Time Severity Rate (days/year) (Dec numbers reflect annual results)	<= 71 annual	N/A	25.52	25.52	9.90	107.4	112.63	0.0	41.71	78.2
Lost work days per month	0	0	27	0	avg 10	avg 12	avg 9	0.0	45	
NOx reporting levels to EPA (Quarterly) (lbs/mmbtu)	<0.075	0.065	0.071	0.069	0.06	0.06	0.06	0.07	0.07	
# of reported spills, waste water incidents (monthly)	0	1	0	0	4	2	6	4	4	
Phosphorus levels to DEC in lbs (monthly/yearly total)	<0.8/37	0.155/1.283	1.256	0.076/1.281	1.87	0.705	0.688	2.028		1.169
# of new power outage claims reported (monthly)	1	1	2	0	6	3	5	7	4	
# of new auto/property/other liability claims reported (monthly)	2	1	19	1	24	36	27	18	27	
<i>Purchasing & Facilities</i>										
# of Purchase Orders for Inventory (Target: avg for winter months)	42	58	891	104	738	541	636	644	593	
\$ value of Purchase Orders for Inv. (Target: avg dollars spent during winter)	\$78,000	\$95,931	\$ 8,244,846	\$2,152,920	\$ 6,613,883	\$2,481,531	\$ 4,861,023	\$ 3,278,620	975,531	
# of stock issued for Inventory (Target: avg during winter months)	320	657	8361	600	7,207	6,777	6,187	4,402	4,545	
\$ value of stock issued for Inventory (Target: avg. during winter)	\$ 65,000	\$ 393,980	\$ 2,032,594	\$ 100,985	\$ 2,352,360	\$ 1,925,781	\$ 2,200,233	855,456	1,086,478	
# of posters pulled from poles monthly (Target: goal to remove each month)	58	0	917	-	351	592	900	2,728	627	
# of Spark Space and Auditorium setup/breakdowns monthly (Target: Covid impact)	3	6	166	9	199	207	132	88	87	
<i>Finance</i>										
Debt service coverage ratio (avg of previous 12-months)	1.25		50.7 FY25	4.60	4.10 FY24	3.81 FY23	4.61 FY22	4.26 FY21	3.77 FY20	3.56 FY19
Adjusted debt service coverage ratio (avg of previous 12-months)	1.5		1.29 FY25	1.14	1.25 FY24	1.29 FY23	1.22 FY22	1.08 FY21	0.93 FY20	0.90 FY19
Days unrestricted cash on hand (incl line of credit)	>90		144 FY25	141	146 FY24	93 FY23	120 FY22	121 FY21	120 FY20	109 FY19
Arrearages >60 days		\$ 610,081	\$ 627,497	\$ 627,497	\$ 470,940	\$ 392,196	\$ 408,903	\$ 1,087,769	\$ 749,054	
<i>Regulatory</i>										
Open PUC dockets		37	33	35						
Open PUC dockets with deadlines in next 3 months		8	10	12						
<i>Power Supply</i>										
McNeil generation (MWH) (100%)	per budget	22,108	209,276	21,341	197,044	184,798	228,981	273,355	192,696	
McNeil availability factor	100%	63%	60%	63%	66%	84%	67%	80%		
McNeil capacity factor	per budget	59%	48%	57%	45%	42.3%	52.4%	62.4%		
Winooski One generation (MWH)	per budget	1,949	17,075	1,865	29,498	36,318	25,350	24,752	21,194	
Winooski One availability factor	100%	70%	53%	70%	98%	97.2%	98.3%	97%		
Winooski One capacity factor	per budget	35%	26%	34%	48%	56%	41.7%	37%		
Gas Turbine generation (MWH)	NA	527	682	20	484	475	356	373	441	
Gas Turbine availability factor	100%	99%	96%	100%	98%	46.7%	54.5%	96%		
Gas Turbine capacity factor	NA	3%	1%	0.2%	0.1%	0.2%	0.2%	0.21%		
BTV solar PV production (mWh)		138	4,905	93	5,020	4,681	5,260	5,015	5,182	
Cost of power supply - gross (\$000)			\$ 34,980	\$ 3,764	\$34,858	\$30,002	\$36,755	\$30,285	\$31,081	
Cost of power supply - net (\$000)			\$ 27,131	\$ 3,764	\$27,984	\$22,710	\$27,487	\$22,134	\$23,388	
Average cost of power supply - gross \$/KWH			\$ 0.12	\$ 0.13	\$0.11	\$0.09	\$0.11	\$0.09	\$0.10	
Average cost of power supply - net \$/KWH			\$ 0.09	\$ 0.13	\$0.08	\$0.07	\$0.08	\$0.07	\$0.08	



*FY 2026
Financial Review
December*

February 4, 2026

**Burlington Electric Department
Financial Review**

FY 2026

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(\$000)	Full Yr Budget	CURRENT MONTH			YEAR TO DATE		
		Budget	Actual	Variance	Budget	Actual	Variance
Sales to Customers	56,090	5,197	5,496	299	29,882	30,680	797
Other Revenues	3,881	414	362	(51)	2,156	1,622	(534)
Power Supply Revenues	7,631	0	0	0	4,698	4,150	(548)
Total Operating Revenues	67,602	5,611	5,858	247	36,737	36,452	(285)
Power Supply Expense (Net)	35,540	3,251	3,764	(513)	20,443	19,517	926
Operating Expense	22,912	1,871	2,268	(397)	11,660	11,825	(165)
Depreciation & Amortization	5,832	495	539	(44)	2,972	3,153	(181)
Taxes	3,615	304	290	14	1,834	1,728	106
Sub-Total Expenses	67,899	5,921	6,861	(940)	36,909	36,223	686
Operating Income	(298)	(310)	(1,003)	(693)	(173)	228	401
Other Income & Deductions	6,855	525	800	275	2,897	3,695	798
Interest Expense	3,204	256	257	(0)	1,549	1,523	25
Net Income (Loss)	3,354	(41)	(460)	(420)	1,177	2,400	1,223

Year-to-Date Results:

- **Sales to Customers** up \$797,400 (2.67%). Residential Sales up \$327,000 and Non-Residential Sales up \$470,400.
- **Other Revenues** down \$534,000 (25%)
 - a. DSM billable (customer driven).
- **Power Supply Revenues** down \$548,000 due to lower production in CY 2025.
 - a. McNeil REC revenue of \$1,906,000 compared to a budget of \$2,263,000.
 - b. Wind REC revenue of \$1,918,000 compared to a budget of \$1,972,000.
 - c. Hydro REC revenue of \$326,000 compared to a budget of \$463,000.
- **Power Supply Expenses (Net)** down \$925,000 (4.5%)
 - a. Fuel down \$1,270,000 (23.5%).
 - b. Purchased Power up \$432,000 (4.7%).
 - c. Transmission down \$87,000 (1.5%).
- **Other Operating Expenses** up \$165,000 (1.4%)
 - a. Timing: various items were less than budget including outside services (\$227,000), materials & supplies (\$169,000), and RES Compliance (\$182,000); offset by items higher than budget including labor and labor overhead, \$317,000; and rentals/leases, \$60,600.
- **Taxes** down \$106,300 (5.8%)
 - a. Actual Payment in Lieu of Tax (PILOT) is \$162,300 lower than budget assumption for the year.
 - b. Actual Winooski One Property Tax is \$29,700 lower than budget assumption for the year.
- **Other Income & Deductions** up \$798,000 (27.5%)
 - a. Timing; favorable gain/loss on disposition of plant, \$153,400.
 - b. Interest/investment income up \$99,000.
 - c. Timing; favorable customer contribution /grant proceeds \$564,700.
 - d. Offset by timing of jobbing (\$93,200).

Capital Spending – December YTD				
(\$000s)				
Plant Type	Full Yr. Budget	Budget	Actual	% Spent
Production	\$4,481	\$2,597	\$1,035	23%
Other	868	448	62	7%
Transmission	222	222	230	103%
Distribution	6,419	3,720	1,939	30%
General	3,228	1,832	548	17%
Total	\$15,218	\$8,819	\$3,813	25%

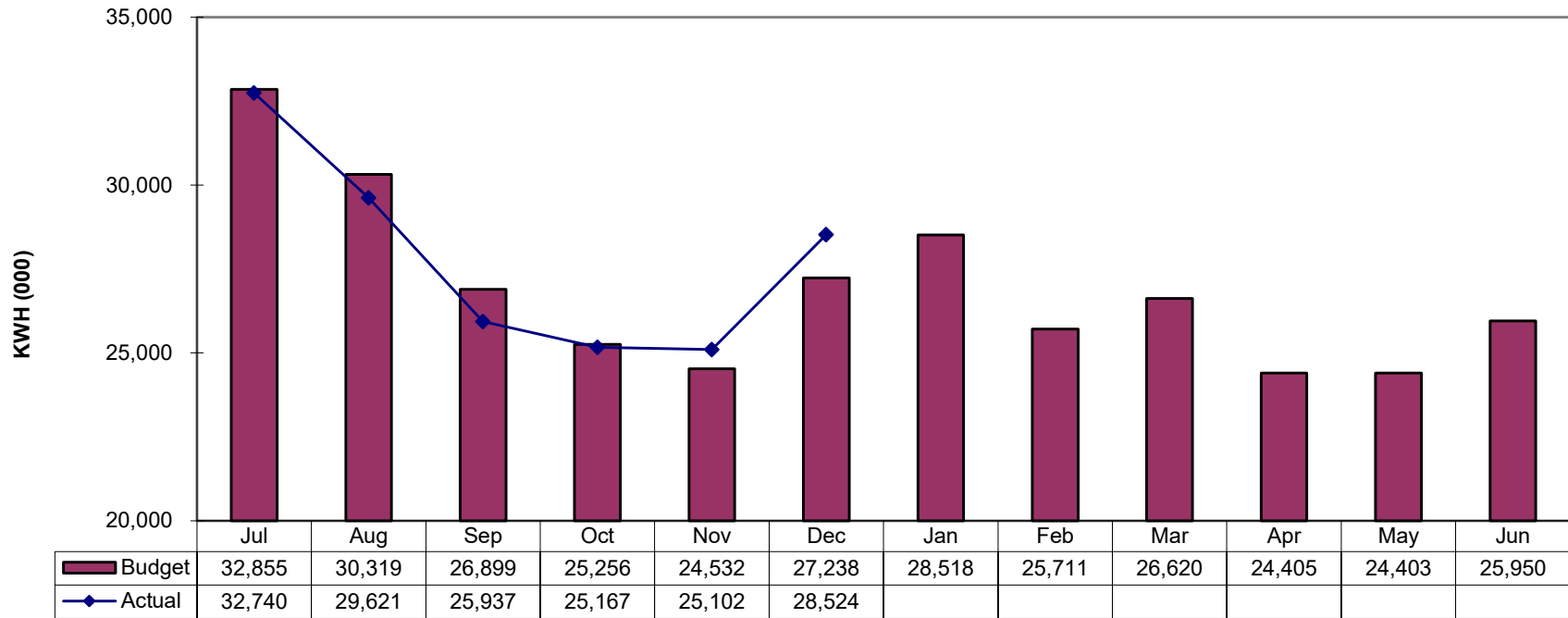
- (1) **Production** – Timing; projects at McNeil and W1 are under budget including NOx system catalyst replacement (\$146,000) and well (\$185,000), FERC relicensing (\$330,000), and plate torque/embankment repair (\$403,600). Also, budget assumed \$50,000 for replacement rail cars in July vs \$0.
- (2) **Distribution** – Transformers under budget due to availability (\$782,500); timing of Deforest Rd (\$98,500) and ADMS (\$194,500) projects.
- (3) **General** – Timing of IT Forward projects (\$605,100) and electric forklift (\$137,700).

As of December 31, 2025	
Operating Cash and Investments	
Operating Funds	\$10,594,969
Operating Funds – CDs	\$988,620
CD/Money Market - GOB	\$1,065,542
Total Operating Cash	\$12,649,131

Credit Rating Factors – December 2025				
	"A"	"Baa"	Current	3 Year Average
Debt Service Coverage Ratio	1.25	1.25	4.60	4.38
Adjusted Debt Service Coverage Ratio	1.50	1.10	1.14	1.27
Cash Coverage - Days Cash on Hand	90	30		
- With \$10M Line of Credit			141	139
- Without Line of Credit			82	

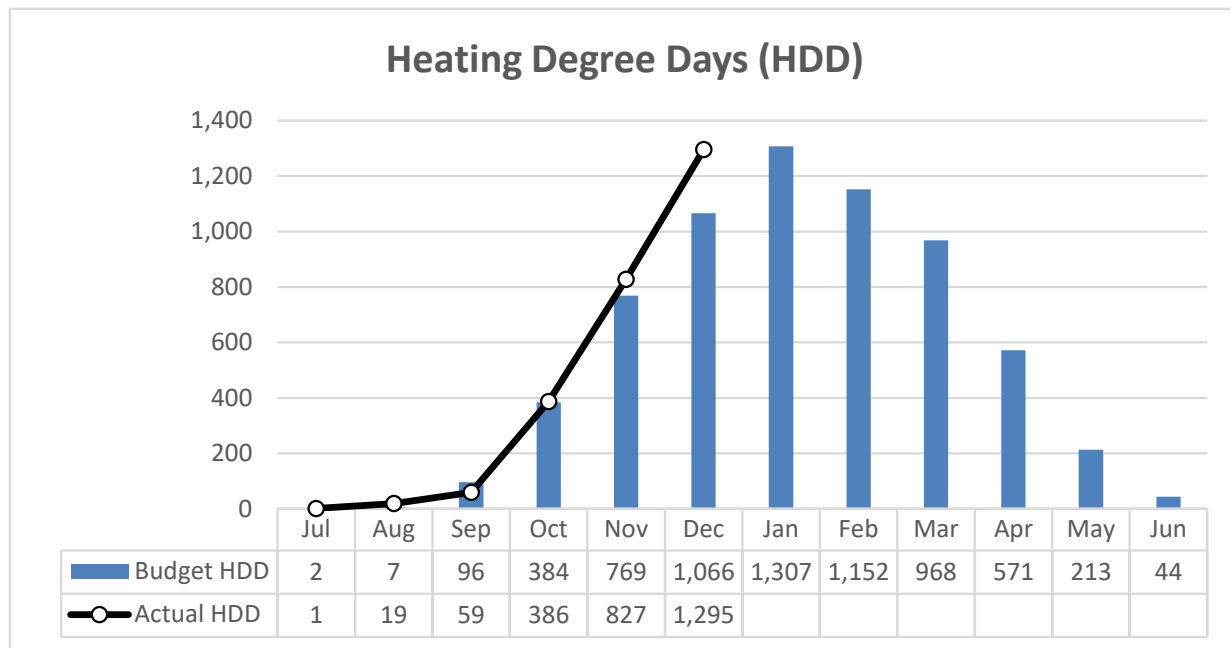
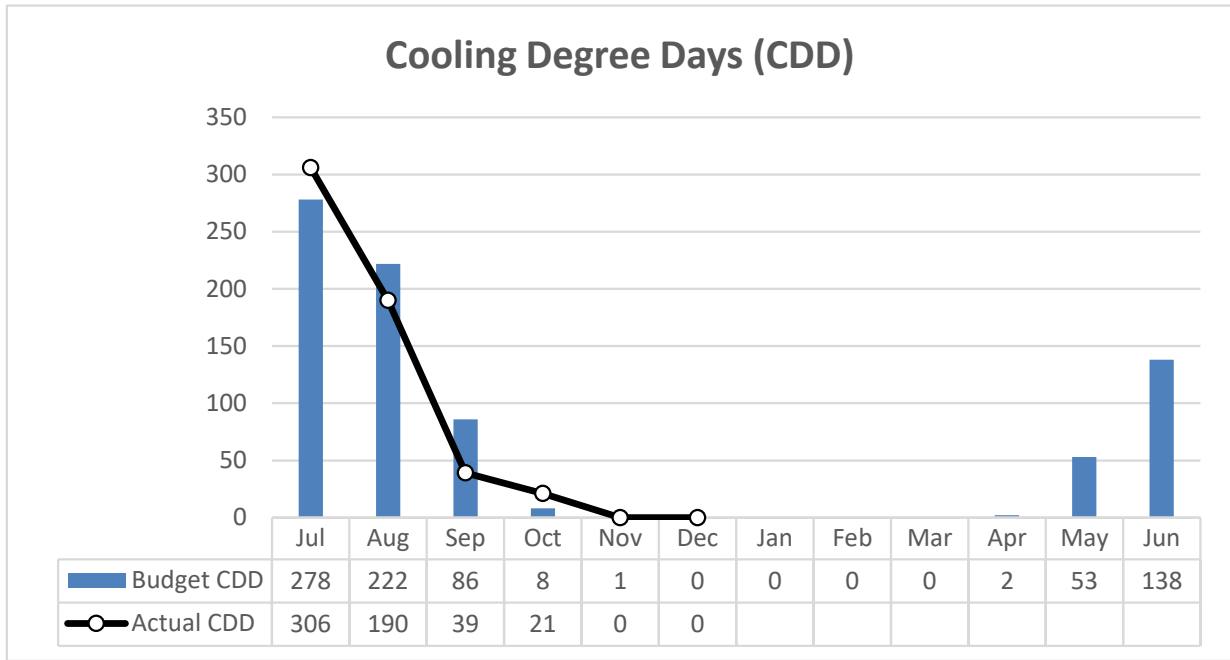
**Burlington Electric Department
Fiscal Year Ending June 30, 2026**

**Total Sales to Customers - KWH
Monthly**



KWH Sales to Customers (YTD)												
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Budget	32,855	63,173	90,073	115,329	139,861	167,098	195,617	221,328	247,949	272,354	296,757	322,708
Actual	32,740	62,361	88,298	113,465	138,567	167,091						

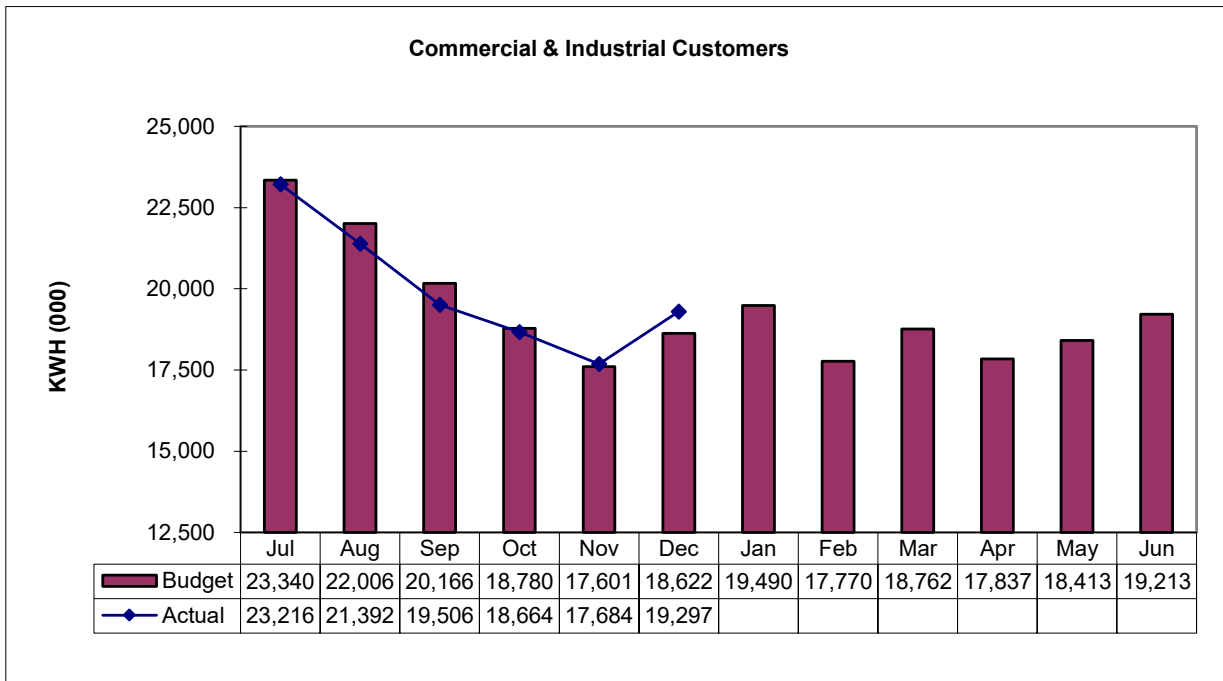
FY 2026



Average Monthly Temperature												
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Budget	74	72	65	53	39	30	23	24	34	46	60	68
Actual	75	70	64	53	37	23						

CDD/HDD definition per National Weather Service : Degree days are based on the assumption that when the outside temperature is 65°F, we don't need heating or cooling to be comfortable. Degree days are the difference between the daily temperature mean (high temperature plus low temperature divided by two) and 65°F. If the temperature mean is above 65°F, we subtract 65 from the mean and the result is Cooling Degree Days. If the temperature mean is below 65°F, we subtract the mean from 65 and the result is Heating Degree Days.

**Burlington Electric Department
Fiscal Year Ending June 30, 2026
KWH Sales**



Street Lighting is included with Commercial & Industrial Customers.

**Net Power Supply Costs
December - FY 2026**

	(\$000)						
	Current Month			Year-to-Date			
	Budget	Actual	Variance	Budget	Actual	Variance	
Expenses:							
Fuel (p. 7)	\$1,155	\$773	\$382	(1)	\$5,414	\$4,144	\$1,270 (1)
Purchased Power (p.11)	1,061	1,874	(813)	(2)	8,840	9,272	(432) (2)
Purchased Power Adjustment (p 11)	43	43	(0)		260	260	(0)
Transmission Fees - ISO-NE	697	720	(22)	(3)	4,661	4,822	(161) (3)
Transmission Fees - VELCO	210	257	(47)	(4)	821	670	150 (4)
Transmission Fees - Other	83	97	(14)	(5)	446	348	98 (5)
Total Expenses	3,250	3,764	(514)		20,442	19,517	925
Revenues:							
Renewable Energy Certificates - McNeil	0	0	0		2,263	1,906	(358)
Renewable Energy Certificates - Wind	0	0	0		1,972	1,918	(54)
Renewable Energy Certificates - Hydro	0	0	0		463	326	(136)
Renewable Energy Certificates - Other	0	0	0		0	0	0
Total Revenues	0	0	0		4,698	4,150	(548) (6)
Net Power Supply Costs	\$3,250	\$3,764	(\$514)		\$15,744	\$15,367	\$377
Load (MWh)	27,664	29,186	1,522		172,156	171,838	(319)
\$/MWh	\$117.49	\$128.97	\$11.48		\$91.45	\$89.43	(\$2.02)

Current Month:

- (1) See detail on page 7.
- (2) See detail on page 11.
- (3) ISO-NE Peak Load over Budget.
- (4) VELCO Common charges and BED Share thereof over Budget.
- (5) NYPA Transmission over Budget.

YTD:

- (1) See detail on page 7.
- (2) See detail on page 11.
- (3) ISO-NE Peak Load over Budget.
- (4) VELCO Common charges under Budget.
- (5) NYPA Transmission under Budget.
- (6) REC sales under budget due to lower production in CY25.

**Net Power Supply Costs
December - FY 2026**

	(\$000)						
	Current Month			Year-to-Date			
	<u>Budget</u>	<u>Actual</u>	<u>Variance</u>	<u>Budget</u>	<u>Actual</u>	<u>Variance</u>	
<u>FUEL:</u>							
McNeil	1,142	766	376 (1)	5,273	3,892	1,381 (1)	
Gas Turbine	13	7	6 (2)	141	252	(110) (2)	
Total Fuel	<u>1,155</u>	<u>773</u>	<u>382</u>	<u>5,414</u>	<u>4,144</u>	<u>1,270</u>	

Current Month:

(1) McNeil production 35% under Budget. Wood Price Per Ton 4% under Budget. (p. 8)

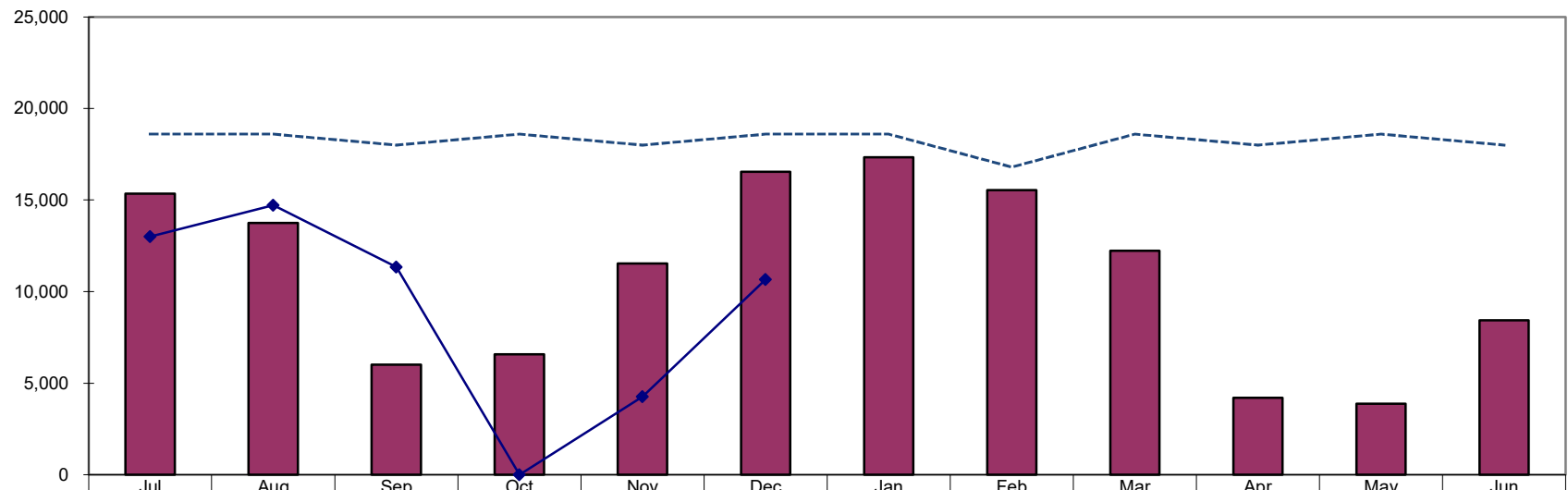
(2) GT production (20 MWh) 36% under Budget.

YTD:

(1) McNeil production 23% under Budget. Wood Price Per Ton 5% under Budget. (p. 8)

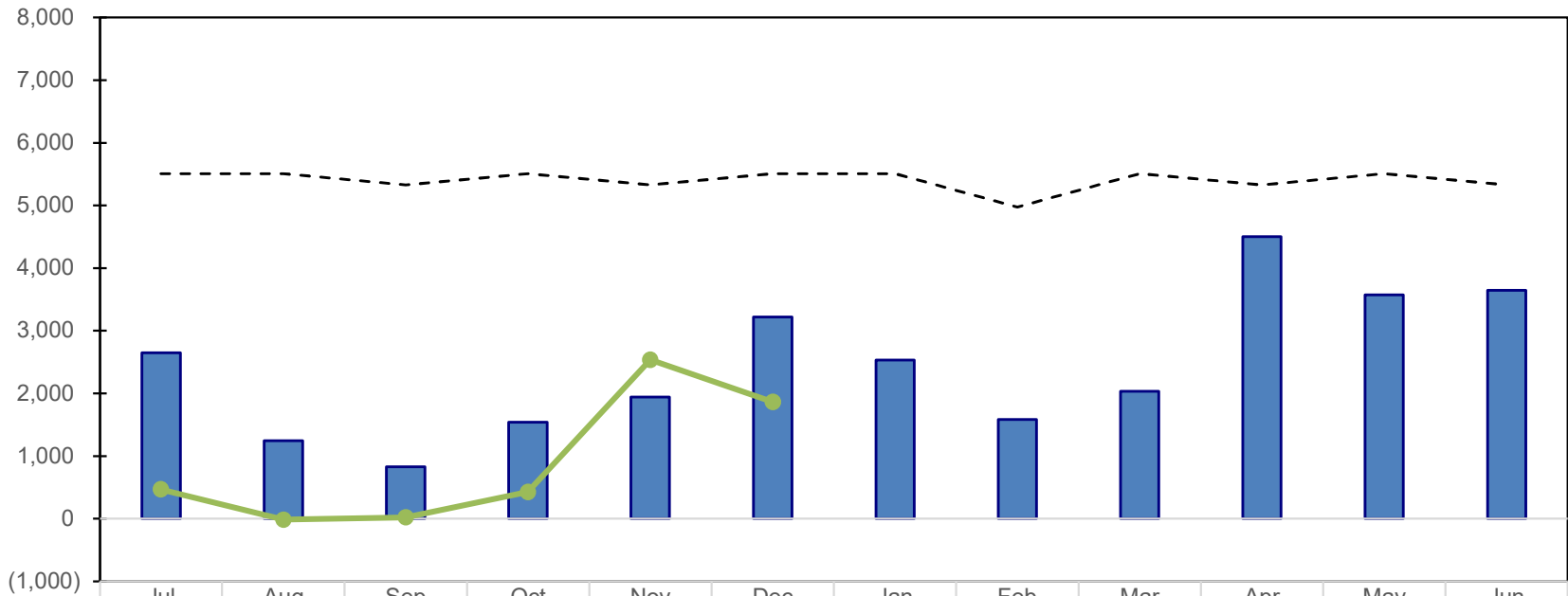
(2) GT production (428 MWh) 97% over Budget. Budget includes \$50,000 in July for R99 testing.

**Burlington Electric Department
McNeil Plant - MWH Production (50%)
FY 2026**



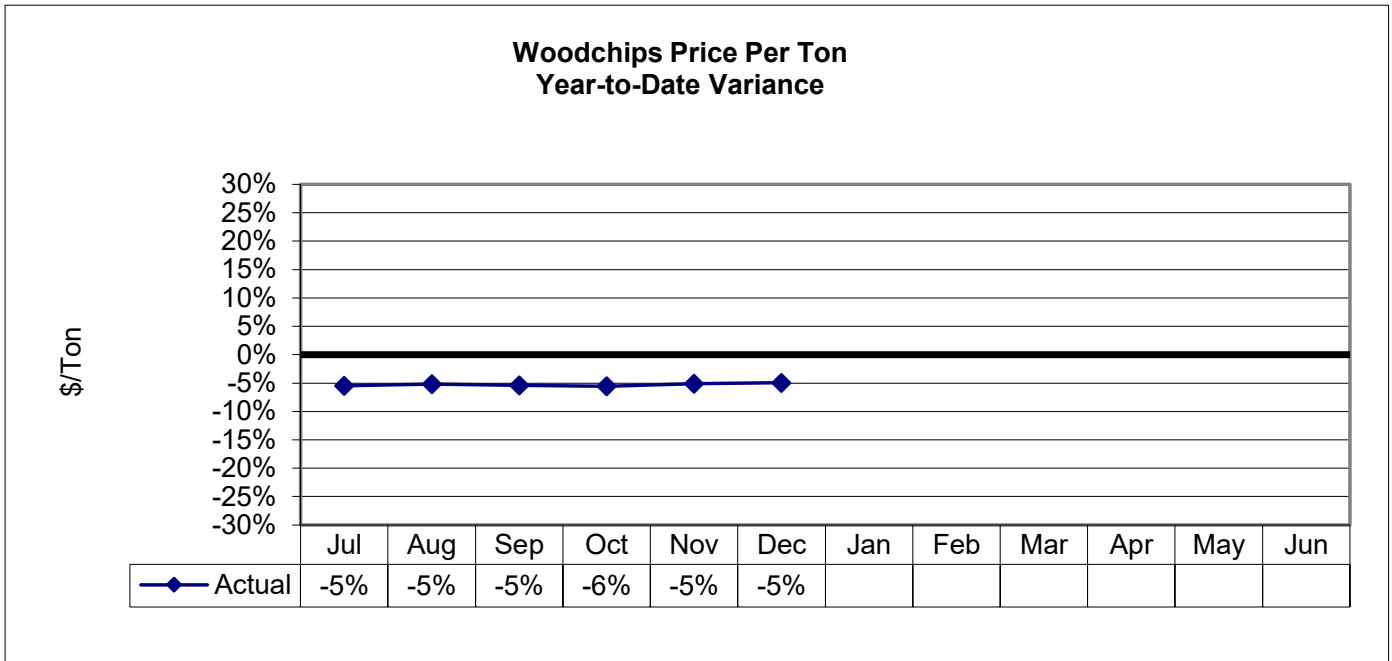
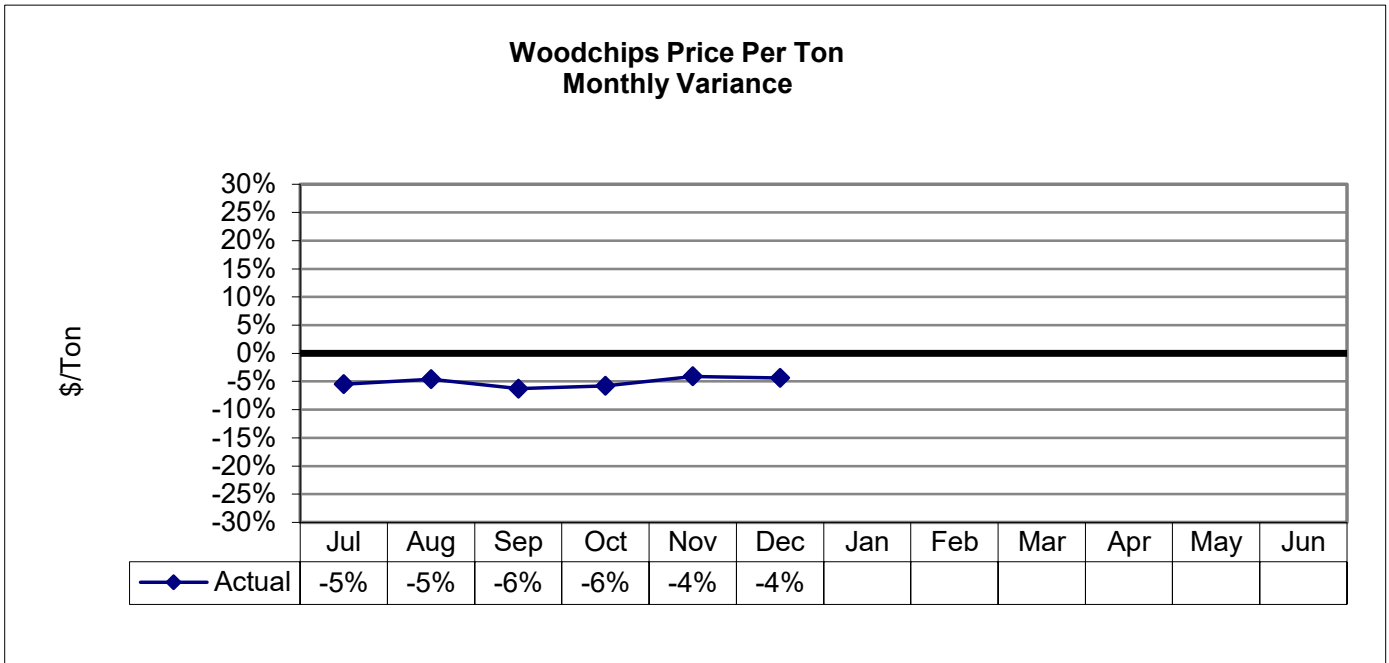
Budget	15,353	13,749	6,000	6,573	11,538	16,538	17,347	15,544	12,227	4,199	3,875	8,431
Actual	13,005	14,717	11,344	0	4,265	10,671						
Maximum	18,600	18,600	18,000	18,600	18,000	18,600	18,600	16,800	18,600	18,000	18,600	18,000

**Burlington Electric Department
Winooski One - MWH Production
FY 2026**



	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Budget	2,650	1,246	832	1,541	1,942	3,216	2,531	1,587	2,032	4,503	3,575	3,643
Actual	468	(13)	23	425	2,536	1,863						
Maximum	5,506	5,506	5,328	5,506	5,328	5,506	5,506	4,973	5,506	5,328	5,506	5,328

Burlington Electric Department Fiscal Year 2026



* Wood only. Does not include other costs.

**Net Power Supply Costs
December - FY 2026**

	(\$000)					
	Current Month			Year-to-Date		
	Budget	Actual	Variance	Budget	Actual	Variance
<u>PURCHASED POWER:</u>						
Non-Energy (capacity)	75	31	44	517	110	407 (1)
Energy:						
Georgia Mountain Wind	322	398	(76) (1)	1,699	1,549	149 (2)
Hancock Wind	332	377	(44) (2)	1,342	1,348	(6) (3)
VT Wind	251	236	15 (3)	1,192	831	361 (4)
Brookfield	0	0	0 (4)	0	449	(449) (5)
Hydro Quebec	341	330	11 (4)	1,861	1,839	21 (5)
In City Solar Generators	26	17	9 (5)	423	433	(10) (6)
NYPA	7	8	(1) (6)	38	40	(2) (7)
ISO Exchange	(886)	153	(1,039) (6)	(136)	1,564	(1,700) (6)
ISO Exchange Adjustment	43	43	(0) (**)	260	260	(0) (**)
FirstLight	283	183	101 (7)	1,015	475	539 (7)
Velco Exchange	0	(1)	1 (7)	0	(2)	2 (7)
Total Energy	719	1,744	(1,024)	7,692	8,785	(1,093)
Ancillary Charges	(10)	(97)	87 (8)	10	(237)	247 (8)
VT RES Tier 1 Compliance Expense	262	179	82	523	466	57
Renewable Energy Credit Purchase	0	0	0	0	0	0
Miscellaneous-Other	58	60	(2) (9)	359	408	(49) (9)
Total Purchased Power Expense	1,105	1,917	(813)	9,100	9,533	(432)

Special Note ()**

Adjustment to reduce expense and create regulatory asset by amount of ISO Exchange excess winter energy revenue shortfall (\$4,162,233) and record one-eighth (\$520,279) as amortization in FY24.

Current Month:

- (1) Production 24% over Budget.
- (2) Production 13% over Budget.
- (3) Production 4% under Budget.
- (4) Rate 3% under Budget.
- (5) Production under Budget.
- (6) Production (McNeil (35%), Winooski One (42%) and FirstLight (36%)) under Budget.
- (7) Production 36% under Budget.
- (8) Reserve revenues over Budget.

YTD:

- (1) Includes credit from Pay for Performance events.
- (2) Production 9% under Budget.
- (3) Production 21% under Budget. Financial Settlements under Budget.
- (4) Short-Term purchase not in Budget.
- (5) Production over Budget.
- (6) Production (McNeil (23%), Winooski One (54%), FirstLight (53%), and Wind (9%)) under Budget.
- (7) Production 53% under Budget.
- (8) Reserve revenues over Budget.
- (9) ISO-NE Misc. over Budget.

Burlington Electric Department					
Operating and Maintenance Expense by Spending Category					
FY 2026 - December YTD					
				%	
	Budget	Actual	Variance	Variance	*
Labor-Regular	4,618,341	4,789,792	(171,451)	4%	a
Labor-Overtime	229,134	300,201	(71,067)	31%	b
Labor-Temporary	19,500	15,566	3,935	20%	c
Labor-Overhead	1,996,173	2,075,003	(78,830)	4%	d
Outside Services	1,541,112	1,313,713	227,400	15%	e
DSM (rebates & outside services)	1,036,001	967,897	68,104	7%	f
Materials & Supplies	550,886	381,683	169,203	31%	g
Insurance	376,545	337,551	38,994	10%	
A & G Clearing	(654,713)	(369,087)	(285,625)	44%	h
Other - RES Tier 3 Compliance	516,994	334,798	182,196	35%	
Other	1,430,390	1,678,363	(247,974)	17%	i
Operating & Maintenance Expense	11,660,362	11,825,479	(165,117)	1%	

(a) Labor is impacted by the amount of capital (vs. expense) work.

(b) McNeil, \$64,404, and Dispatch, \$16,423, higher than planned.

(c) Temporary help at McNeil Plant.

(d) See page 13.

(e) Timing; technical items at GT and Winooski One is under budget, \$284,931.

(f) Projects are driven almost entirely by customer decisions. The budget is based on information on specific projects or seasonal variations; otherwise the amount is spread evenly across the year.

(g) Timing of various projects.

(h) The credit for A&G ("Admin and General Expenses") charged to Capital projects was less than planned.

(i) Various areas are higher than budget including Dues and Fees (\$10,000), Building Clearing (\$23,500), Rentals and Leases (\$60,600), and Uncollectible Accounts (\$169,500); offset by areas lower than budget including Education & Training (\$38,200), Transportation Clearing (\$103,800), and Advertising (\$18,300).

**Burlington Electric Department
Budget vs Actual Spending Analysis
FY 2026 - December YTD**

Labor - Overhead	(000's)			
	Budget	Actual	Variance	%
Pension	\$924	\$904	\$20	2% (a)
Medical Insurance	\$1,217	\$1,227	(10)	-1% (b)
Social Security Taxes	\$561	522	39	7% (a)
Workers Compensation Ins.	\$221	221	0	0% (b)
Dental Insurance	\$48	48	(0)	0% (b)
Life Insurance	\$11	9	1	12% (b)
Childcare Contribution Tax	\$32	28	4	13% (d)
	\$3,014	\$2,960	\$54	2%

Rates Table:	Budget
<i>Pension (a)</i>	12.58%
<i>Social Security (c)</i>	7.65%
<i>Childcare Payroll Tax</i>	0.44%

(a) Function of labor cost. Budget includes pension per City, \$1,760,100 and amortization of IBEW Pension back payment, \$87,041.

(b) Budget provided by the City during budget development.

(c) Function of labor cost.

(d) New tax as of July 1, 2024 is 0.44% of wages.

Net Income
FY 2026 - December (\$000)

	Ref	Current Month			Year - To - Date		
		Budget	Actual	Variance	Budget	Actual	Variance
Operating Revenues							
Sales to Customers	p.3	5,197	5,496	299	29,882	30,680	797
Other Revenues		414	362	(51) (a)	2,156	1,622	(534) (a)
Power Supply Revenues	p.6	0	0	0	4,698	4,150	(548) (b)
Total Operating Revenues		<u>5,611</u>	<u>5,858</u>	<u>247</u>	<u>36,737</u>	<u>36,452</u>	<u>(285)</u>
Operating Expenses							
Fuel	p.6	1,155	773	382	5,414	4,144	1,270
Purchased Power	p.6	1,105	1,917	(813)	9,100	9,533	(432)
Transmission	p.6	991	1,074	(83)	5,928	5,841	87
Operating and Maintenance	p.12	1,871	2,268	(397)	11,660	11,825	(165)
Depreciation & Amortization		495	539	(44)	2,972	3,153	(181)
Revenue Taxes		55	56	(1)	342	344	(1)
Property Taxes Winooski One		27	25	2 (b)	164	149	15 (c)
Payment In Lieu of Taxes		221	209	12 (c)	1,328	1,235	93 (d)
Total Operating Expenses		<u>5,920</u>	<u>6,861</u>	<u>(941)</u>	<u>36,908</u>	<u>36,223</u>	<u>685</u>
Other Income and Deductions							
Interest/Investment Income		39	39	(0)	229	328	99
Dividends		375	375	0	2,243	2,242	(2)
Customer Contributions/Grant Proceeds		119	342	223 (d)	580	1,144	565 (e)
Gain/(Loss) on Disp of Plant		(15)	(24)	(9)	(175)	(22)	153
Other		7	68	60	21	3	(18) (f)
Total Other Income & Deductions		<u>525</u>	<u>800</u>	<u>275</u>	<u>2,897</u>	<u>3,695</u>	<u>798</u>
Interest Expense		256	257	(0)	1,549	1,523	25
Net Income		<u>(41)</u>	<u>(460)</u>	<u>(420)</u>	<u>1,177</u>	<u>2,400</u>	<u>1,223</u>

Current Month:

- (a) Energy Efficiency Program cost reimbursement was lower than planned, \$50,000.
(b) Actual Winooski One tax bill is lower than budget assumption by \$29,700 for the year.
(c) Actual Payment in Lieu of Tax (PILOT) is lower than budget assumption by \$162,300 for the year.
(d) Budget includes customer contributions for Champlain Pkwy (\$238,100), OH/UG billable (\$74,400), grant income for Building GIANTS (\$31,000) and Distributed Energy Resources Management System project (\$33,000). Actual includes customer contribution for Champlain Pkwy (\$117,500), OH/UG billable (\$138,900) and various grant income (\$86,000).

Year - To - Date:

- (a) Energy Efficiency Program cost reimbursement was lower than planned, \$511,000.
(b) REC sales under budget due to lower McN, wind, and hydro production in CY 2025.
(c) Actual Winooski One tax bill is lower than budget assumption by \$29,700 for the year.
(d) Actual Payment in Lieu of Tax (PILOT) is lower than budget assumption by \$162,300 for the year.
(e) Budget includes customer contributions for Champlain Pkwy (\$340,200) and grant income for Building GIANTS (\$162,700), and Distributed Energy Resources Management (\$104,300). Actual includes customer contribution for Champlain Parkway (\$186,500), OH & UG billable (\$368,100) and various grant income (\$589,700).

**Burlington Electric Department
Capital Projects - FY26**

	\$000			
	Full Year Budget	Budget	December Actual	Variance
McNeil (BED 50% Share)				
Analyzer Upgrades for Chemical Treatment	9			0
Ash Silo Pug Mill/Auger Upgrade (312)	13	13	4	9
Augers Replaced	30			0
Catalyst Replacement for Nox System (312)	150	150	4	146
CEMS Server Upgrade (312)	15		15	(15)
Cooling Tower Timber Replacement	84	84	106	(22)
Demineralization Resin	20			0
Disk Screen	15	15		15
ESP Mechanical Field Rebuild	300		11	(11)
Farmhouse Improvements (311)	9			0
Freight Elevator Geared Equipment and Controls (311)	180		0	(0)
IT Forward - FIS Replacement (McNeil)	37			0
IT Forward - Work & Asset Management (McNeil)	22			0
Live Bottom Rebuild	139	139	177	(38)
McNeil Relay Engineering Study (315)	134	40	1	39
Network Infrastructure - McNeil Switches	7	7		7
Opacity Replacement (312)	20			0
Portable Radio Upgrade	0		0	(0)
Reclaimer Rebuild	0		12	(12) (a)
Replacement Rail Cars (312)	50	50		50
Routine Station Improvements ¹	188	94	11	83
Safety Valve Replacements (312)	25	13		13
Shredder Upgrade (312)	100			0
Station Tools & Tool Boxes (312)	8	4	2	2
Transportation Equipment	0		2	(2)
Well New (311)	185	185	0	185
Woodchip Dryer (1 of 3) (312)	626		26	(26)
Other	17	8	3	5 (b)
Total McNeil Plant	2,380	801	375	426

(a) Prior year project.

(b) Budget includes appliances, energy efficiency upgrades, furniture, perimeter fence, replacement scale at Swanton, rigging equipment and switchgear & station upgrades.

Hydro Production	1,926	1,655	627	1,029 (a)
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(a) Timing of FERC relicensing, embankment repair & dam plate torque, and other projects.

Gas Turbine	175	140	33	107 (a)
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(a) Budget assumes main breaker and outlet bucket replacement. Actual includes prior year GT Roof Replacement, \$2,800 and GT Server Upgrade, \$29,800.

**Burlington Electric Department
Capital Projects - FY26**

	\$000			
	Full Year Budget	Budget	December Actual	Variance
Other				
P&P R&D	26	16	0	16
Direct Current Fast Chargers (Level 3)	159	0	15	(15)
EV Charger Installations (Level 2)	264	132	3	129
Distributed Energy Resources	34	21	0	21
EV Chargers/Staging Plan	0	0	41	(41) (a)
Distributed Energy Resources Management System	244	140	0	140
585 Fleet EV Chargers	115	115	3	112
585 Fleet EV Charging Design Study	25	25	0	25
Total Other	868	448	62	387

(a) Prior year project #C20255.

Transmission Plant

VT Transco Investment	222	222	230	(8)
Total Transmission Plant	222	222	230	(8)

Distribution Plant-General

Aerial

Deforest Road Rebuild	493	493	395	99
Dunder Road Rebuild	0	0	22	(22) (a)
NZE Transfer Load Between 1L1 to L14	210		6	(6)
Rebuild 1L4 from Poles P838 to P2795	173	173	19	154
Rebuild Howard Street Pole P655 to P836	41	41	0	41
Rebuild Plattsburgh Ave Poles P3762 to P3752	40	24	20	4
Rebuild St Paul Street Pole P1004 to P1011	27	27	2	25
Rebuild Wells Street Pole P191 to P183	25	25	2	23
Replace Condemned Poles	210	126	91	35
South Cove Rd East Rebuild			81	(81) (a)
South Cove Road West Rebuild			95	(95) (a)
Total Aerial	1,220	910	733	177

(a) Prior year project.

Underground

Battery Street Replacement			2	(2)
St. Paul St. Rebuild (Bank to)			1	
Replace UG to UVM Aiken Center	18	18	0	18
Given Transfer Switch			7	
Replace 2L3 from UH303 to 929S	698	698	12	685
Rebuild UG St. Paul Street (Bank St to Cherry St)	358			0
Total Underground	1,073	716	23	701

**Burlington Electric Department
Capital Projects - FY26**

	\$000			
	Full Year Budget	Budget	December Actual	Variance
Customer Driven/City Projects				
Champlain Parkway-Billable	400	280	113	167
Champlain Parkway (CAFC)	(340)	(238)	(187)	(52)
Great Street-Main Street	621	0	360	(360)
Great Street-Main Street (CAFC)	(557)			0
Winooski Bridge Rebuild	34			0
Winooski Bridge Rebuild (CAFC)	(34)			0
City Place Streetlighting	195		41	(41)
City Place Streetlighting (CAFC)	(104)			0
Total Customer Driven/City	215	42	327	(245)
Other				
Communication Equipment Emergency Repair	16	5		5
Distribution Transformers-Purchase	1,445	1,012	229	783
Distribution Transformers-Install	11	6	15	(8)
Fiber Optical Time Domain Reflectometer Unit (OTDR)	12	12		12
Lake Street Battery Bank Replacement	41	41	11	30
Replace Failed 920S/921S/922S Switch	63			0
SCADA ADMS Upgrade (Phases 3/4)	1,204	602	407	194
SCADA Field Equipment Replacement	64	22	10	12
SCADA Servers PC's and Monitors		0	15	(15)
Upgrade ArcFM to GIS Pro	318			0
USamp Upgrade	7	7	6	1
Other			38	(38)
Total Other	3,181	1,709	732	977
Total Distribution Plant-General	5,689	3,376	1,815	1,610
Distribution Plant - Blanket				
Aerial	174	64	123	(59)
Aerial (CAFC)	(70)	(24)	(41)	16
Underground	332	140	157	(17)
Underground (CAFC)	(143)	(50)	(327)	277
Meters	133	95	57	38
Lighting	217	77	135	(58)
Tools & Equipment - Distribution/Technicians	40	16	20	(4)
Replace Failed SCADA Field Equipment	12	4	0	4
Substation Maintenance	18	6		6
Substation Camera Replacement	15	15		15
Total Distribution Plant - Blanket	729	344	123	221
Total Distribution Plant	6,419	3,720	1,938	1,831

**Burlington Electric Department
Capital Projects - FY26**

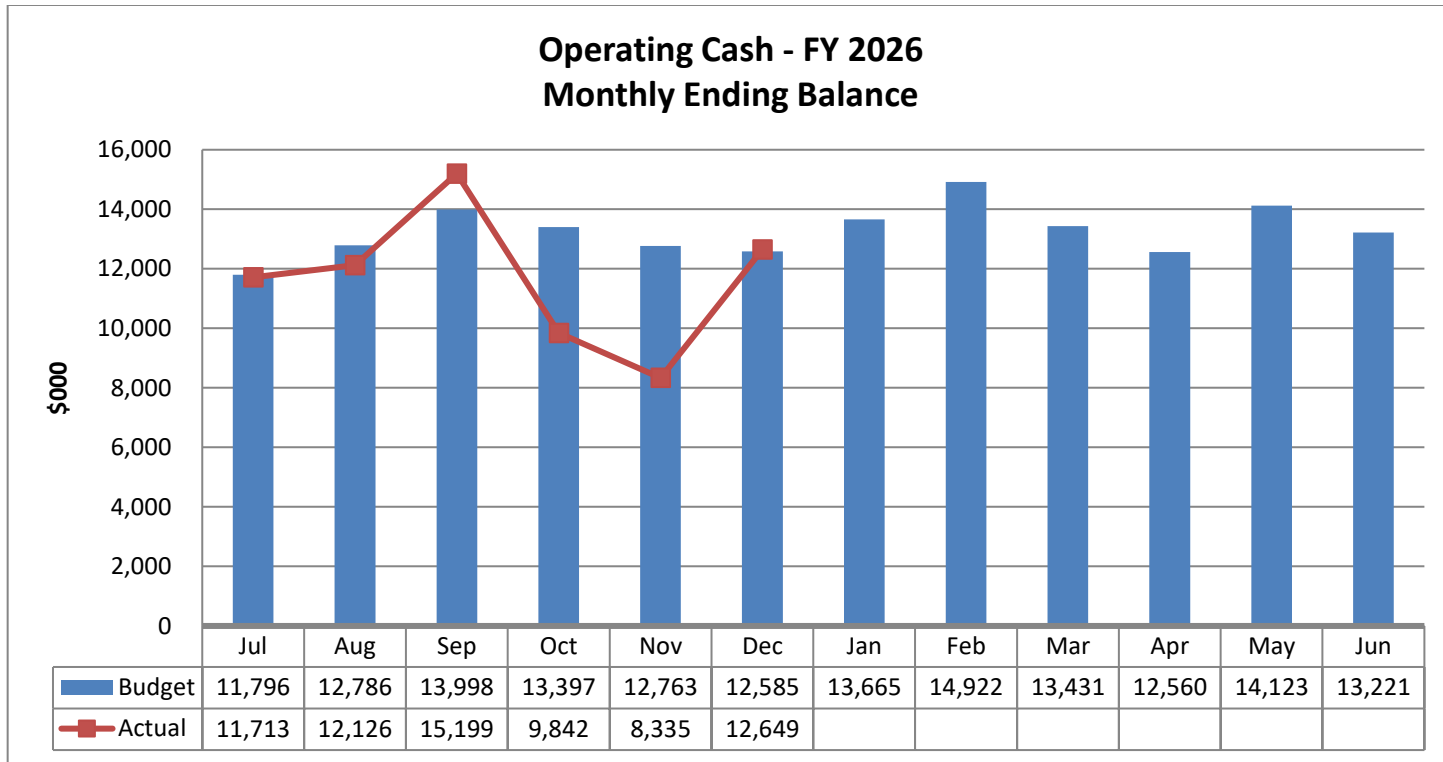
	\$000			
	Full Year Budget	Budget	December Actual	Variance
General Plant				
Computer Equipment/Software	2,724	1,328	442	886 (a)
Vehicle Replacement	309	309	91	218
Buildings & Grounds	179	179	16	164 (b)
Gas Detectors	6	6		6
AED Purchase	11	11		11
Total General Plant	3,228	1,832	548	1,284

(a) Budget includes IT Forward, \$642K vs actual of \$264K.

(b) Actual includes new SCADA Room, \$15,430 from prior year.

Sub-Total Plant	\$15,218	\$8,819	\$3,812	\$5,056
Add: CAFC* reclass to "Other Income"	1,247	313	555	(242)
Total Plant	\$16,465	\$9,131	\$4,367	\$4,764

* Customer Advances (Contributions) for Construction.



Notes: Operating Cash = Operating + GOB Funding



MEMORANDUM

To: McNeil Joint Owners

From: Lincoln Sprague, Director of Generation Engineering and Maintenance

Date: February 2, 2026

Subject: Additions to 2026 Calendar Year Budget

During the Joint Owner meeting held on December 1, 2025, BED General Manager Springer informed the Joint Owners of expected modifications for the calendar year 2026 budget that would be presented at the next meeting, scheduled for February 2, 2026.

The following table lists requested updates to the calendar year 2026 budget for McNeil Station. All figures are 100% values, not scaled for Joint Owner stakes. We seek approval from the Joint Owners to incorporate the following items into the approved calendar year 2026 budget.

Item	Category	Amount
RSCR heatsink replacement	Capital expense	\$1,393,000
Payment for turbine blade carrier	Capital expense	\$170,000
Renewable energy credits	Revenue	\$7,364,855 (Adjusted total amount)

Burlington Electric Department
585 Pine Street Burlington, VT 05401
burlingtonelectric.com

Phone 802.658.0300



TO: Burlington Electric Commission

FROM: Emily Stebbins-Wheelock, CFO and Manager of Strategy & Innovation

DATE: February 11, 2026

RE: Supplemental Resolution No. 20 to the General Bond Resolution

As we prepare for issuance of the 2026 BED revenue bonds, we have reviewed the General Bond Resolution (GBR) in consultation with bond counsel and PFM to see if there is potential to modernize some of the GBR's provisions coincident with the issuance of new debt.

Attached is proposed Supplemental Resolution No. 20 to the GBR, which would:

1. Amend the Debt Service Reserve Fund (DSRF) requirement provisions to give BED the option to issue future bonds with or without the DSRF, as determined in the Supplemental Resolution authorizing such bonds.
2. Modify the DSRF Requirement to be the "least of the three" test consistent with current U.S. Treasury Department regulations, rather than just maximum annual debt service.
3. Include language that would give BED flexibility to fund the DSRF with a credit facility in lieu of cash.
4. Modify the actual vs. budgeted operating expense spending requirements.

Since these are substantive amendments, 2/3 of outstanding bondholders must approve of them before the changes go into effect. Assuming Supplemental Resolution 20 is adopted, we would ask the Vermont Bond Bank to consent to these amendments—both for the 2025 Refunding Bonds and the new 2026 Bonds—which would represent approximately 50% of bondholders. That percentage will continue to increase as outstanding debt is paid off. In the future, should BED issue new bonds, we would include consent to these amendments as a condition of purchase.

If the Commission votes to adopt Supplemental Resolution 20, the next step would be City Board of Finance and City Council approval, followed by a written concurrence from the bond trustee, Zions Bank. We have consulted informally Zions and the Vermont Bond Bank about these changes; while we have not yet requested their formal consent, they have expressed no objections or concerns at this time.

CITY OF BURLINGTON, VERMONT

Board of Electric Commissioners

SUPPLEMENTAL RESOLUTION NO. 20

Be it Resolved by the Board of Electric Commissioners (the “Board”) of the City of Burlington, Vermont (the “City”) as follows:

Section 1. Amendment to General Bond Resolution. The Board has heretofore authorized and issued the \$4,010,000 Electric System Revenue Refunding Bonds, 2017 Series A (the “Series 2017A Bonds”), \$5,410,000 Taxable Electric System Revenue Refunding Bonds, 2017 Series B (the “Series 2017B Bonds”), \$18,045,000 Electric System Revenue Bonds, 2022 Series A (Net Zero Energy Projects) (the “Series 2022A Bonds”), and \$6,540,000 Electric System Revenue Refunding Bonds, 2025 Series A (the “Series 2025A Bonds,” and, together with the Series 2017A Bonds, the Series 2017B Bonds, and the Series 2022A Bonds, and all future series of bonds issued under the Resolution (as defined below), the “Outstanding Bonds”). The Board presently expects to issue \$20,000,000 of its Electric System Revenue Bonds, 2026 Series A (the “Series 2026A Bonds”) to finance capital additions and improvements to the City’s electric system, and energy transformation and energy efficiency projects, in furtherance of the City’s Net Zero Energy goals, as authorized by the voters of the City on November 5, 2024.

The Board hereby authorizes the amendment of the General Bond Resolution (as defined below), subject to the conditions set forth herein.

Section 2. Definitions.

(a) Except as provided herein or unless the context clearly indicates some other meaning, the terms used in this Supplemental Resolution which are defined in the General Bond Resolution (the “General Bond Resolution”) adopted by the Board on October 7, 1981, as amended and supplemented, have the same meaning in this Supplemental Resolution as in the General Bond Resolution. The General Bond Resolution as amended or supplemented from time to time by Supplemental Resolutions is hereinafter referred to as the “Resolution.”

Section 3. General Bond Resolution Amended. Subject to the satisfaction of the conditions set forth in Section 4 herein, the Resolution is hereby amended as follows:

(a) Amendment to Debt Service Reserve Fund.

Pursuant to Section 9.2 of the Resolution, the following sections of the Resolution are amended:

(i) Section 1.1(Q) of the Resolution is amended to read as follows:

(Q) “Debt Service Reserve Fund Requirement” means, with respect to any Series of Bonds, at the election of the City as set forth in the Supplemental Resolution authorizing such Series, (a) with respect to any

Common Bond Reserve Account, as of any date of calculation, an amount equal to the least of (i) the maximum annual Debt Service on outstanding Bonds during the then current or any future Fiscal Year (taking into consideration Sections 2.6 and 2.7 hereof), (ii) 125% of the average annual Debt Service on outstanding Bonds, or (iii) 10% of the aggregate proceeds of all outstanding Bonds upon original issuance thereof and (b) with respect to any Separate Bond Reserve Account, the amount, if any, specified in such Supplemental Resolution.

- (ii) The following defined terms are added to Section 1.1 of the Resolution:

“Credit Facility” means any letter or line of credit, policy of bond insurance, indemnity or surety bond, guarantee or similar instrument issued by a financial, insurance or other institution and which provides security and/or liquidity in respect of Bonds.

“Qualified Financial Institution” means and includes: (1) any U.S. domestic institution which is a bank, trust company, national banking association or a corporation, including the Trustee and any of its affiliates, subject to registration with the Board of Governors of the Federal Reserve System under the Bank Holding Company Act of 1956, or a member of the Financial Industry Regulatory Authority (FINRA), in each case whose unsecured obligations or uncollateralized long-term debt obligations have been assigned a rating within one of the two highest rating categories by Standard & Poor’s Corporation, Moody’s Investor’s Service, Inc. or Fitch Investors Service, Inc., or which has issued a letter of credit, contract, agreement or surety bond in support of debt obligations which have been so rated; (2) an insurance company with a claims-paying ability or a corporation whose obligations are guaranteed by an insurance company (in the form of an insurance policy) or by an insurance holding company rated within one of the two highest rating categories by Standard & Poor’s Corporation, Moody’s Investor’s Service, Inc. or Fitch Investors Service, Inc., or whose unsecured obligations or uncollateralized long-term debt obligations have been assigned a rating within one of the two highest rating categories by Standard & Poor’s Corporation, Moody’s Investor’s Service, Inc. or Fitch Investors Service, Inc.; or (3) any banking institution whose unsecured obligations or uncollateralized long-term debt obligations have been assigned a rating within one of the two highest rating categories by Standard & Poor’s Corporation, Moody’s Investor’s Service, Inc. or Fitch Investors Service, Inc.

- (iii) The third paragraph of Section 5.2 of the Resolution is amended to read as follows:

Second, to payment of the amounts to be paid from the Revenue fund into the Debt Service Fund, Debt Service Reserve Fund (pro rata on the basis of the amounts so required), and Special Redemption Fund;

- (iv) Section 5.4 of the Resolution is amended to read as follows:

Section 5.4 Debt Service Reserve Fund.

A. There is hereby established a special reserve fund of the City to be held in trust and administered by the Bond Trustee and to be known as the “Electric System Revenue Bond Debt Service Reserve Fund”. The purpose of the Debt Service Reserve Fund is to provide a reserve for the payment of the principal or redemption price and interest on any Series of Bonds, as may be deemed appropriate at the time of issuance of such Series of Bonds.

B. There shall be created a separate account in the Debt Service Reserve Fund to be known as the “Common Bond Reserve Account”, which shall be applied, to the extent other funds are not available therefor, solely to pay the principal, interest, and any sinking fund installments due on: (i) all outstanding Bonds of the following series (a) the \$4,010,000 Electrical System Revenue Refunding Bonds, 2017 Series A dated December 20, 2017, (b) the \$5,410,000 Taxable Electrical System Revenue Refunding Bonds, 2017 Series B dated December 20, 2017, (c) the \$18,045,000 Electric System Revenue Bonds, 2022 Series A (Net Zero Energy Projects) dated April 5, 2022, (d) the \$6,540,000 Electric System Revenue Refunding Bonds, 2025 Series A dated August 7, 2025, and (e) the \$20,000,000 Electric System Revenue Refunding Bonds, 2026 Series A authorized by Supplemental Resolution No. 19, to the extent outstanding and (ii) any other Series of Bonds designated as being secured by the Common Bond Reserve Account in the Supplemental Resolution providing for the issuance of such Bonds (such Bonds, the “Common Bond Reserve Account Secured Bonds”). If there is a deficiency in the amounts transferred from the Interest Account, Principal Account or Sinking Fund Account to pay an installment of interest or principal or a sinking fund installment on the Common Bond Reserve Account Secured Bonds, the Bond Trustee shall make up the deficiency by transfer from the Debt Service Reserve Fund. The City shall forthwith reimburse the Common Bond Reserve Account from the Revenue Fund. In the event of the refunding of any Common Bond Reserve Account Secured Bonds, the Trustee shall, upon the written direction of the City, withdraw from the Common Bond Reserve Account all or any portion of the amounts accumulated therein with respect to such Bonds to be refunded and deposit such amounts as provided in such written direction; provided, however, that such withdrawal shall not be made unless (i) immediately thereafter the Bonds being refunded shall be deemed to have been paid pursuant to Section 11.1 hereof and (ii) after giving effect to any amounts being simultaneously deposited therein, the amount remaining in the Common Bond Reserve Account after such withdrawal shall not be less than the Debt Service Reserve Fund Requirement.

C. Each Supplemental Resolution providing for the issuance of a Series of Bonds may also provide for the establishment of a separate account to be maintained in the Debt Service Reserve Fund (a “Separate Bond Reserve Account”, and together with the Common Bond Reserve Account, the “Bond Reserve Accounts”). Amounts on deposit in any Separate Bond Reserve Account shall be used and withdrawn as provided in the Supplemental Resolution authorizing such Series of Bonds, and any withdrawals therefrom shall be replenished or reimbursed as provided in such related Supplemental Resolution. Amounts in any Separate Bond Reserve Account shall be used only for the benefit of the holders of the Series of Bonds which were issued pursuant to the Supplemental Resolution establishing such Separate Bond Reserve Account and not for the benefit of the holders of any other Series of Bonds.

D. There shall be deposited from the proceeds of each Series of Bonds into the Debt Service Reserve Fund the amount necessary so that there will be on deposit in the Debt Service Reserve Fund immediately after their issuance an amount equal to the Debt Service Reserve Fund Requirement, except that the Supplemental Resolution providing for the issuance of the Series may provide for payment of a portion or all of the Debt Service Reserve Fund Requirement (or of the increase thereof resulting from the issuance) from the Revenue Fund into the Debt Service Reserve Fund in one or more installments ending not later than three (3) years from the estimated Date of Commercial Operation, as set forth in the Supplemental Resolution, of the Project to which the Series is attributable. If the Series is attributable to more than one Project, it may be subdivided for this purpose.

E. If the amount in the Debt Service Reserve Fund is less than the Debt Service Reserve Fund Requirement on June 30 of any year, the City shall forthwith make up the deficiency from the Revenue Fund. If the amount in the Debt Service Reserve Fund is greater than the Debt Service Reserve Fund Requirement on June 30 of any year or immediately after the issuance of a Series of Bonds, the excess shall be dealt with in the manner provided for earnings from investment of the Debt Service Reserve Fund. For the purposes of this paragraph, the Debt Service Reserve Fund Requirement shall be adjusted to reflect provisions by Supplemental Resolution for installment payment of the Debt Service Reserve Fund Requirement pursuant to this Section.

F. In lieu of the deposit of moneys in the Debt Service Reserve Fund, or in substitution of moneys previously deposited therein, the City at any time may cause to be credited to the Debt Service Reserve Fund, from a Qualified Financial Institution, a Credit Facility for the benefit of the holders of any Series of Bonds equal to the difference between the Debt Service Reserve Fund Requirement and all other amounts then on deposit (or, in the case of substitution of moneys previously on deposit therein, the

amount remaining on deposit) in the applicable Bond Reserve Account for such Series of Bonds. Any funds in the Debt Service Reserve Fund that are subsequently replaced by a Credit Facility shall be transferred by the Trustee to the Renewal and Replacement Fund, the Special Redemption Fund or the Construction Fund, as the City shall direct; provided that the City may direct the Trustee to transfer such funds to any other Fund or Account under this Resolution or otherwise upon advice from bond counsel to the effect that such transfer will not adversely affect the tax-exempt nature of the interest on any Series of outstanding Bonds. The Credit Facility shall be payable (upon the giving of notice as required thereunder) on any date on which moneys will be required to be withdrawn from the applicable Bond Reserve Account and applied to the payment of the principal of or interest on any Bonds of such Series and such withdrawals cannot be made by amounts credited to the Debt Service Reserve Fund. If a disbursement is made pursuant to a Credit Facility provided pursuant to this paragraph the City shall be obligated either (i) to reinstate the maximum limits of such Credit Facility or (ii) to deposit funds into the applicable Bond Reserve Account of the Debt Service Reserve Fund in accordance with this Section 5.4, or a combination of such alternatives, as shall provide that the amount credited to the applicable Bond Reserve Account of the Debt Service Reserve Fund equals the applicable Debt Service Reserve Fund Requirement. In the event that the City elects to substitute a Credit Facility for moneys deposited in the Debt Service Reserve Fund, the City shall give notice of such substitution to all rating agencies then rating the Bonds.

ANY CREDIT FACILITY DEPOSITED IN THE DEBT SERVICE RESERVE FUND WITH RESPECT TO AN OUTSTANDING SERIES OF BONDS AND THAT RELATED SERIES OF BONDS SHALL BE DISREGARDED IN DETERMINING THE DEBT SERVICE RESERVE FUND REQUIREMENT FOR OTHER BONDS OUTSTANDING UNDER THE RESOLUTION.

(b) Amendment to Annual Budget Requirements.

Pursuant to Section 9.2 of the Resolution, Section 7.2 of the Resolution is amended by deleting the sentence “The City shall not incur aggregate Operating Expenses in any Fiscal Year in excess of the aggregate amount shown in the annual budget as amended and supplemented except in case of emergency and shall promptly file a written report of such excess expenditure with the Bond Trustee”.

Section 4. Effect of Amendments. The effectiveness of the amendments to the Resolution contained in Section 3 herein shall be effective upon satisfaction of the following conditions:

(a) The consent of the holders of not less than sixty-six and two-thirds percent (66 $\frac{2}{3}$ %) in principal amount of the Outstanding Bonds as required under Section 9.2 of the Resolution;

(b) The written concurrence of the Bond Trustee under Section 9.2 of the Resolution;
and

(c) The delivery of an opinion of counsel to the City under Section 9.4 of the Resolution.

On and after the satisfaction of the respective conditions set forth in this Section 4 for the applicable amendment contained in Section 3 herein, in the case of any inconsistency or contradiction between the provisions set forth in the applicable section of this Supplemental Resolution No. 20 and the Resolution, the applicable provisions of this Supplemental Resolution No. 20 shall control.

McNeil Budget Motion:

I move that the Burlington Electric Commission approves the 2026 McNeil Budget as presented.

Resolution #20 General Bond Motion:

I move that the Burlington Electric Commission approve the adoption of Supplemental Resolution 20 to the General Bond Resolution as presented and recommend its adoption to the Board of Finance and City Council.