

BURLINGTON
BOARD OF ELECTRIC COMMISSIONERS
585 Pine Street
Burlington, Vermont 05401
To be held at Burlington Electric Department (and)
Via Microsoft Teams
[+1 802-489-6254](tel:+18024896254)
Conference ID: 636 059 465#

LARA BONN, CHAIR
ALI KENNEY
SCOTT MOODY
ANDY VOTA, VICE CHAIR
BRIAN WILLIAMS

AGENDA
Regular Meeting of the Board of Electric Commissioners
Wednesday, January 14, 2026 – 5:00 PM

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| 1. Agenda | (5 min.) |
| 2. Minutes of December 10, 2025 Meeting | (5 min) |
| 3. Public Forum | (5 min.) |
| 4. Monthly Impact Minute (discussion) | (5 min.) |
| 5. Commissioners' Corner (discussion) | (5 min.) |
| 6. GM Update (oral update) | (10 min.) |
| 7. Financials: November FY25 (discussion): Emily Stebbins-Wheelock | (10 min.) |
| 8. 2026 NZE and Grid Reliability Revenue Bond Resolution: (Discussion and Vote):
Emily Stebbins-Wheelock and K. Zhou of Paul Frank + Collins | (10 Min.) |
| 9. Proposed Executive Session on Continued Delegation of REC Sales for a Rolling Five (5)
Year Period (Discussion): James Gibbons | (20 min.) |
| 10. Continued Delegation of REC Sales for a Rolling Five (5) Year Period (Vote) | (1 min.) |
| 11. Proposed Executive Session Cybersecurity Update (discussion): Erica Ferland | (20 min.) |
| 12. Establish policy for managing written and verbal public comments – Commissioner Bonn | (10 min.) |
| 12. Commissioners' Check-In | (5 min.) |

Attest: 
Elena Alexander, Board Clerk

If anyone from the public wishes to speak during the public forum portion of the Commission Meeting and/or wishes to be present for the Meeting of the Board of Electric Commission via Microsoft Teams, please email ealexander@burlingtonelectric.com to receive a link to the Meeting.

Note: Members of the public may speak during the Public Forum, or when recognized by the Chair during consideration of a specific agenda item.

**DRAFT MINUTES OF REGULAR MEETING
BURLINGTON ELECTRIC COMMISSION**

Wednesday, December 10, 2025

The regular meeting of the Burlington Electric Commission was convened at 5:01 pm on Wednesday, December 10, 2025, at Burlington Electric Department, 585 Pine Street, Burlington, Vermont, and on Microsoft Teams.

Attendance

- Channel 17 was present to record this meeting.
- Commissioners Lara Bonn, Ali Kenney, and Brian Williams were present.
- Commissioner Scott Moody was present via Microsoft Teams.
- Staff members Elena Alexander, Paul Alexander, Seth Clifford, Erica Ferland, Mike Kanarick, Munir Kasti, Lincoln Sprague, Darren Springer, Emily Stebbins-Wheelock, and UVM Fellow Caroline Catlin were present at 585 Pine Street.
- Staff member Michael Harron was present via Microsoft Teams.
- Public member Nick Persampiarì was present at 585 Pine Street.
- Public member Pike Porter was present via Microsoft Teams.

Agenda

There were no proposed changes to the agenda.

Meeting Minutes

Commissioner Williams requested clarification regarding the reporting periods for the 3rd and 4th bullet points under the financial review section. Ms. Stebbins-Wheelock explained that the two bullets refer to separate reporting periods. The following changes were proposed as amendments to the November 12, 2025 minutes:

- Power supply revenues for the year to date are below budget because of lower McNeil production **in prior months**, resulting in fewer renewable energy credits to sell than expected.
- Net power supply expense had a favorable variance of \$122k: higher fuel costs from increased McNeil production **in the current month** and gas turbine R99 testing were offset by reduced purchased power and transmission costs.

Commissioner Kenney moved to accept the minutes as amended. Commissioner Williams seconded the motion. Vote: 4 ayes 0 nays.

Public Forum

Nick Persampiarì, a Burlington resident and ratepayer, addressed the board regarding the Velerity report, which evaluates options for improving efficiency and reducing stack emissions at the McNeil

station. He requested that a comprehensive assessment be performed before investing potentially billions into repowering the facility, including the considerations of whether McNeil should continue operating and alternative energy sources including hydropower, wind, solar, battery storage, and even non-renewable options, rather than solely focusing on renewables. Mr. Persampiarì criticized the Velerity report for not examining natural gas repowering, arguing that while natural gas combustion emits greenhouse gases, it has significantly lower emissions than wood. He pointed out that the existing plant can already accommodate natural gas, and bypassing this option could result in missing opportunities for greater emission reductions.

Mr. Persampiarì also expressed concerns regarding the report's potential biases, specifically its financial assumptions. Mr. Persampiarì found the report's assertion that replacing McNeil's output with wholesale market power would burden the Electric Department financially unreasonable because it is based on data from only one month.

Lastly, Mr. Persampiarì cautioned against the notion that wood pyrolysis offers a clean, low-carbon alternative. He argued that pyrolysis still generates emissions and pollutants and fails to address the detrimental effects of wood harvesting on local forests.

Monthly Impact Minute

Caroline Catlin, a post-graduate MBA fellow from the University of Vermont, has been working on analyzing BED's customer segments and supporting the Department of Permitting & Inspections in implementation of the rental weatherization ordinance. The objective of Ms. Catlin's customer segmentation project was to identify distinct BED customer categories to inform a strategic marketing and outreach plan to improve participation in net-zero energy and efficiency programs. Ms. Catlin and BED staff identified four commercial and eight residential customer segments. Analysis of these segments revealed gaps in the initial customer satisfaction survey, indicating that some customer groups were underrepresented. This analysis also pointed out opportunities to enhance survey comprehension across all segments to ensure full representation. Ms. Catlin's findings suggest significant potential for targeted outreach and improved engagement strategies.

Commissioners' Corner

Commissioner Williams stated that the new commission SharePoint folder that was created for quick reference has been helpful.

General Manager's Update

General Manager Springer shared the following:

- Regulatory developments included a filing submitted last Friday regarding the District Energy docket at the Public Utility Commission.
- Comments regarding the scope of work proposed by the Department of Public Service for a Business Process Review RFP are due this coming Friday, December 12th.
- Requested approval for the second five years of the ten-year Relevate hydro contract is going to the Board of Finance on December 15th; formal presentation to the City Council is set for January 2026.
- BED will propose converting a vacant staff position to a new staff position titled PUC Counsel and Compliance Officer to the Board of Finance on December 15th and the City

Council on January 12th as part of a broader effort to enhance regulatory operations. If approved, this position will report directly to Mr. Springer, augmenting the team's capacity for regulatory responsibilities and ensuring efficient management of ongoing and future proceedings.

- General Manager Springer expressed gratitude to Commission Chair Bonn for participating in a recent hybrid webinar hosted with Sun Common. The webinar focused on commercial solar initiatives and attracted a diverse audience, leading to several project opportunities for local entities keen on solar energy solutions. The webinar highlighted updates on solar tax incentives and federal law implications.

October 2025 Financial Review

Emily Stebbins-Wheelock, CFO and Manager of Strategy & Innovation, presented financial results for October 2025.

- Net income for October was \$32,000 compared to a budgeted net loss of \$940,000, resulting in a positive variance of \$972,000.
- Revenues from sales to customers were under budget by \$64,000 and other revenues (mostly EEU reimbursements) were under budget by \$101,000.
- Net power supply expenses were significantly lower than budget by \$729,000, largely owing to the McNeil plant being offline for maintenance throughout October, which led to \$565,000 in fuel savings. Purchased power was \$220,000 higher than budget due to McNeil being offline, offset by nearly \$350,000 in favorable variances in transmission expenses.
- Other operating and maintenance expenses were under budget by \$132,000.
- Non-operating income was higher than budget largely due to the timing of a \$275,000 reimbursement from FEMA for the Winooski 1 dam bladder.
- Ms. Stebbins-Wheelock answered questions from Commissioner Kenney about the costs of the McNeil plant, explaining that BED's monthly and annual financial statements reflect BED's 50% joint ownership share of McNeil. Operational decisions for the plant are made by the department and BED's finance team conducts and records all financial transactions for McNeil, but budgets and other major decisions are subject to approval by all three joint owners.
- In terms of capital spending, only 16% of the fiscal year budget was used by the end of October due to timing variances in project expenditures.
- Operating cash fell to \$9.8 million, below the budget level of \$13.4 million, due to the timing of November 1 debt service payments on general obligation (GO) bonds and the issuance of the \$3 million 2026 GO bond in December instead of September as budgeted.
- Commissioner Williams requested more information pertaining to bonds. Ms. Stebbins-Wheelock explained the department's two types of debt: GO bonds, backed by the full faith and credit of the city, of up to \$3 million per year for electric plant enhancements per City charter; and revenue bonds, backed solely by BED's revenues, issued pursuant to City charter and a General Bond Resolution adopted by the Electric Commission in 1981.
- October financial metrics: debt service coverage ratio of 4.69, an adjusted debt service coverage ratio of 1.19, and 127 days cash on hand including the \$10 million line of credit.
- Ms. Stebbins-Wheelock acknowledged Cheryl Mitchell, BED's former Financial Analyst who recently retired after almost four decades of service, and her significant contributions in preparing the Commission's monthly financial reports. Ms. Stebbins-Wheelock suggested

that it may be an opportune time to refresh the report's format and invited feedback from the Commission over the coming months.

McNeil Joint Owners' CY2026 Budget

Seth Clifford introduced himself as the new Chief Forester.

Lincoln Sprague, the new Director of Generation, Engineering, and Maintenance at McNeil, presented the proposed calendar year McNeil joint owners' budget as follows:

- The 2026 budget memorandum that was approved by the joint owners includes budgeted capital expenditures versus actual results for years 2023 and 2024, as well as 2025 year-to-date figures.
- The 2026 budget is divided into two parts: (1) an expense budget of \$30,389,000, reflecting an increase of \$216,000 from the previous year due to vacancy replacements, new insurance requirements, and rising service costs and (2) a capital budget of \$3,096,000, up \$736,000 from last year, mainly due to a delayed \$620,000 project for RSCR catalyst replacement aimed at reducing nitrous oxide emissions.
- Mr. Sprague addressed additional capital needs, specifically the possible replacement of the heatsink for the NOX catalyst system, initially installed in 2008, which may cost just under a million dollars and increase capacity by five megawatts.
- The discussion covered revenue forecasting based on market rates rather than fixed contracts, the implications of operational decisions based on cost versus market price, and the plant's purpose as a financial hedge against energy price increases. McNeil's estimated net income for 2025 has shown improvement, suggesting a more favorable financial outlook with better energy prices anticipated.

Commissioner Williams made the motion to approve the McNeil CY2026 Budget as presented.

Commissioner Moody seconded the motion. Motion passes, 4 ayes 0 nays

Proposed Cybersecurity Scorecard

Erica Ferland, Director of IT, presented for discussion and feedback a proposed format for a cybersecurity scorecard based on the National Institute of Standards and Technology (NIST) Cybersecurity Framework and a proposed set of key cybersecurity performance indicators.

- The scorecard summarizes the five key areas of the NIST Cybersecurity Framework: identify, protect, detect, respond, and recover.
- Ms. Ferland agreed to clarify the definition of specific metrics, particularly Recovery Time Objective (RTO) and Recovery Point Objective (RPO), which are crucial for understanding recovery planning aligned with the organization's backup strategy.
- Some Commissioners liked the proposed scorecard format.
- Others emphasized the importance of presenting the information in a concise manner and suggested that detailed data should be reserved for an appendix.
- All agreed on an iterative refinement of the reporting process due to the changing threat landscape.
- Commissioner Williams suggested that the Commission should focus on controls and oversight that processes are being followed.
- Ms. Ferland will revise the presentation for further discussion in January.

Velerity Report

General Manager Springer shared key findings from an independent report by Velerity, following a November 2023 City Council resolution regarding district energy and concerns surrounding McNeil and its environmental impact. The report focused on the commitment to achieving 100% renewable energy, in alignment with state law, while maintaining reasonable rates to support customers' affordability. It addressed the emissions profile of the McNeil facility, analyzing a five-year baseline of stack emissions and proposing various initiatives for reduction of emissions. The Velerity report examined twelve potential options designed to mitigate emissions, some of which included alternative fuels and efficiency improvements.

- Ammonia and renewable natural gas (RNG) blending both showed significant emissions reductions but came with high costs that would be burdensome for ratepayers, leading to their dismissal.
- The potential for a wood chip dryer was explored but deemed unviable due to high capital costs against limited efficiency gains.
- Organic Rankine cycle (ORC) turbines to capture waste heat could enhance facility efficiency and reduce emissions. This option appears promising and will be further reviewed by the department.
- The report also considered carbon capture technology, with varying levels of emissions reductions (25% and 50%) and a projected total cost near \$13 million over 20 years. Potential revenue of over \$2 million annually could materialize from captured carbon sales in the New England carbon market, but regulatory challenges exist.
- Another innovative approach discussed was wood pyrolysis, which produces sustainable byproducts including biochar and syngas. Although syngas could be utilized in a combined cycle turbine for electricity, there may be safety and feasibility issues.
- Considering scenarios where McNeil might not be operational while still needing to maintain 100% renewable energy, the report suggested options such as utilizing wood pyrolysis alongside utility-scale energy storage and expanding solar portfolios.

BED plans to issue a request for information (RFI) to gather more specific details from vendors on ORC, wood pyrolysis, and carbon capture technologies. Engaging vendors will help to gain a clearer understanding of cost and operational feasibility. The RFI will not require Commission approval and has no cost associated with it. It will be posted publicly for vendor response over three months. The department seeks to ensure that they are not pursuing untested technologies, emphasizing the need for data on successful operational cases.

General Manager Springer also shared that evaluation of proposals for a 5 megawatt battery storage facility will resume in the new year after securing additional purchased power contracts. BED is open to innovations in battery technology and plans to collaborate with the Joint Owners regarding battery storage proposals.

Input from the Commissioners included the importance of risk assessment and understanding emerging technologies. The team will keep the Commission updated during the RFI process and address any outstanding questions related to revenue forecasts.

Commissioners' Check-In

Commissioner Williams inquired about the potential for installing solar panels on streetlights and other city facilities, inspired by a recent observation in New Jersey where solar panels were mounted on telephone poles. General Manager Springer noted that while the idea is appealing, local conditions, such as significant tree cover, may hinder effective implementation in this area. There has not been a study to-date exploring solar panel installations on streetlights, but the city is investigating solar energy options, specifically utilizing the landfill and the Water Resources Department's roof for potential projects that could generate several megawatts of power.


Mr. Springer further explained that the landfill site is owned by the City and under the purview of the Department of Public Works (DPW). DPW has issued an RFP for solar installation proposals and once a developer is identified, they could seek to establish a power purchase agreement with BED for solar energy, which could bring financial benefits to the city while making productive use of the land.

Adjourn

Commissioner Moody made a motion to adjourn; the motion was seconded by Commissioner Williams. Motion passes, 4 ayes 0 nays

The meeting of the Burlington Electric Commission adjourned at 6:38p.m.

Microsoft Teams transcript used to create minutes drafted by Elena Alexander, Board Clerk and amended by Emily Stebbins-Wheelock, CFO and Manager of Strategy and Innovation.

Attest:  _____
Elena Alexander, Board Clerk

Elena Alexander

From: Pike Porter <pikeporter@gmail.com>
Sent: Thursday, December 11, 2025 2:20 PM
To: Lara Bonn; Andy Vota; Ali Kenney; Bradley Williams; Scott Moody; Darren Springer
Cc: Elena Alexander
Subject: Clarification on VTs renewable energy standard for inclusion as public comment in the January agenda

Categories: Commission Materials

Warning: This email is from a source outside BED.

Check the Following: ✓ **Name** ✓ **Subject** ✓ **Links** ✓ **Attachments** ✓ **Grammar** ✓ **Tone**

Do you know this sender?

Hi all,

At last night's meeting Mr. Springer stated that Vermont state "law is trying to get every utility 100% renewable, and so we're not talking about nuclear or natural gas." (1:19:04)

The Renewable Energy Standard reads:

Tier I requires that Vermont electric distribution utilities procure a defined percentage of their annual load from renewable energy. In 2025, a minimum of 63% of a utility's energy supply must consist of renewable energy. This amount increases each year until reaching 100% in 2030 for all utilities, except for GF Power (Global Foundries' utility) and the municipal electric utilities, for which the requirement reaches 100% in 2035. To satisfy this requirement, **a utility may use tradeable renewable energy credits generated by any renewable energy plant whose energy is capable of delivery in New England.**(<https://puc.vermont.gov/electric/renewable-energy-standard> emphasis added)

BED is 100% renewable....on an average annual basis after accounting for REC transactions. BED *already* relies on "tradeable renewable energy credits" to cover power usage not covered by its PPAs or its own generation. State statute theoretically allows BED to procure 100% of its power from gas and nuclear plants, cover that power with REC purchases and still call itself 100% renewable. Mr. Springer is misconstruing VT statute when he argues that BED cannot purchase gas or nuclear power when in fact it can. There are good arguments to do so--gas and nuclear are both cheaper and cleaner than McNeil. Grid power is half the price of McNeil with 5-6 times few greenhouse gas emissions.

I recognize that RECs are a problematic means of meeting our clean energy goals. State attorneys general across the country in both right and left leaning states have found the REC market deceitful. I also recognize that being "100 renewable" by purchasing hydro power from 100 year old facilities and relying on dirty biomass is a hollow achievement that doesn't

help the climate crisis. Mr. Springer has advised that renewable power is getting harder to come by on the ISO-NE grid. Mr. Springer has also advised, as recently as last night's discussion on the solar landfill project, that BED doesn't need any more renewable energy. This attitude, "we got ours, we're not going to help build more," is shameful, and doesn't help the climate crisis. BED has built no new power generation in a decade. BED claims it doesn't need new energy resources because it has McNeil. Finally, BED claims it cannot replace McNeil because there isn't enough renewable energy on the market. Do you not see the problems with this decision loop? All the while, BED invests many millions of dollars annually into keeping the expensive and dirty McNeil plant operating--money that should be going into building new, clean energy.

McNeil is expensive. BED admits this in its 2023 IRP, (as you know because, theoretically, the BED commission helps write the IRP). DPS recommends that if BED cannot get costs under control, it should look into decommissioning McNeil. McNeil is now, as of Oct 1, annually about \$5 million more expensive due to CT's decision to stop incentivizing biomass. BED wants McNeil to remain running so it can point to its resource portfolio and claim it is 100% renewable. But this 100% renewable designation costs rate-payers and hurts our greenhouse gas goals, and there are cheaper, cleaner ways of meeting this goal. Since achieving this 100% renewable feat in 2014, BED has accomplished nothing by way of energy resources to help the city and the world reduce greenhouse gases.

BED needs to stop investing in McNeil and begin investing in new, clean power. The RFP for battery storage was too limiting. We should be looking to build as much as we can, not just 5 MW, and we should not constrain the IRP by calling out specific technologies. We should be reaching out to battery storage companies, advising them of the RFPs and asking them to bid, rather than just posting it on the website and hoping for the best. We should be encouraging E-vehicle to grid technology, residential batteries, and other distributed tech. We can follow GMPs lead on this.

Pyrolysis, carbon capture, wood chip dryers, district energy, etc are distractions. The time and money BED spends on trying to justify McNeil's continued existence would be better spent building new, clean energy. Why did you all not continue to dump money into your the car you owned in 1984? How did you decide that money spent keeping that car running would be better spent on a new car? BED has never performed a legitimate cost benefit analysis on McNeil. In light of the CT REC market, in light of the PUC investigation into a pattern of troubling errors and shortfalls, the commission should request and over-see a cost benefit analysis of McNeil compared with all viable alternatives that meet state statute.

Pike Porter

BED rate payer tired of needing to correct misstatements by BED management.



To: Burlington Board of Electric Commissioners

From: Darren Springer, General Manager

Date: January 9, 2026

Subject: December 2025 Highlights of Department Activities

General Manager – Darren Springer

- Credit Rating Affirmation (press release issued Dec. 23): Moody’s Investors Service affirmed the A3 credit rating and stable outlook of Burlington Electric Department (BED) in a credit opinion update issued December 12, 2025.
- Energy Assistance Program (press release issued Dec. 18): PUC approved BED’s request to expand our EAP to allow for enrollment of customers that are non-profit housing organizations that provide affordable housing or temporary shelter housing to individuals who meet the EAP income eligibility threshold at or below 185% of the federal poverty level. The program requires that the housing entities receiving 12.5 percent electric bill discounts will pass along the benefits to their residents.
- Other Tariff Approvals – PUC approved municipal street light camera and parking ban light tariff (effective Feb. 1) and miscellaneous fee updates (effective April 1). Also minor changes to LT and Public EV charging tariffs and special contract for seasonal lighting were approved.
- Regulatory and Legislative Update – Verbal update at meeting. DRP filed in December for 2027-2029 performance period.
- RFI issued – BED issued an RFI in December, due in late March, for more detailed vendor level information on the ORC, carbon capture, and pyrolysis items discussed in Velerity report.
- Items at Board of Finance and City Council – two position updates (including creation of new PUC counsel and compliance officer position) and additional 5 years (total 10 years) for reevaluate hydro contract on 1/12. Net Zero Energy and Grid Reliability Revenue Bond issuance resolution late Jan/early Feb.

Center for Innovation – Emily Stebbins-Wheelock

- Preparing for FY27 budget kickoff, including updates to capitalization policy.
- Submitted prefiled testimony in DES spending docket.
- Finalized contract with Relevance.
- SpryCIS Core Team 2.0 Training and Data Conversion 2.0 completed. Data validation and Functional Testing for 2.0 data conversion are in progress.
- Began contract negotiations with selected DERMS vendor.
- Initial FIS vendor selection, subject to successful contract negotiations.
- Successfully recruited for two Resource Planner I positions. Jorgen DeJarlais and Xander Briggs will start in January.
- Mayor’s Climate Advisors finalized list of recommendations.
- Panelist on a Boston University “Initiative on Cities” project webinar; discussed Burlington’s carbon impact pollution fee and rental weatherization policy.

- Completed scripts for next 2 DEED grant-funded videos: (1) Keeping your home warm in winter and cool in summer and (2) alternative transportation. Expected video completion 2/1.
- Launched the Energy, Sustainability and Conservation Service-Learning Program with the BHS YES! Program.
- Attended conference in Viejo San Juan for the Transformative Justice Infrastructure Fellowship hosted by Communities First and the Government Alliance on Race and Equity.

Center for Safety and Risk Management – Paul Alexander

Safety

- The Safety Team conducted weekly Tuesday morning safety briefings with Operations personnel. PreJob tailboards are covered, as well as weekly assignments for Operations with Engineering Support. System Operations gives weekly SCADA updates.
- Work continues with the new SCADA implementation. The Safety Team met on the stepped implementation of new switching order format and execution.
- The Safety Team conducted the Monthly BED Safety Committee meeting for Operations.
 - Confined Space Entry Procedures update for Gas Turbine implementation is complete as of 12/1/25.
- The Safety Team is scheduling the demonstrated proficiencies with Line Crew on new door mount racking device at College Street Substation and the 480 Volt Breaker Fuse replacement for the Station Operators.

Environmental

- The Environmental Team documented and submitted the 585 Pine Street Annual Barge Canal Certification to the Environmental Protection Agency (EPA). This meets the annual compliance EPA Superfund requirements.
- The GIS-NEPOOL RECS inputs were verified by Policy & Planning, thereby meeting BED’s internal process and procedure requirement for January 10th, 2026, compliance deadline.
- The Environmental Team met with TRC to review preliminary results of the R99 testing from September 2025. Produced more specific reports on Gallons Per Hour consumption. Next steps are to receive final report and review with Executive Team.
- The Environmental Team conducted the bimonthly meetings with McNeil Operations. Air & Water weekly reports are covered with emphasis on water chemistry and emissions compliance.

Risk Management

- Processed our 11/20/25 Property/B&M Insurance renewal invoice from agent (H&B/Acrisure) for \$718,018 vs. the approved “not-to-exceed” amount of \$718,024.29
- Reviewed and met with staff/vendor on their defective welds on Main Street lights
- Attended Norwich University sponsored Cyber & Risk Management training at BCA
- Continued to make draft revisions/updates to BED’s “Garage Use” policy now called “Employee Personal Use of BED Property policy” as discussed at this month’s Labor Management Committee (LMS) with the IBEW
- Complied and produced C4S’ Annual Report for Communication/Mayor’s office
- Chaired both BED Safety Committee and LMC meetings

Purchasing/General Services

- Purchase Order \$147,108.80 for Northern Toyota was issued with forklift to be delivered in August 2026
- EV Bucket Truck is still waiting for final layout of body/compartments placement & pricing.
- Purchased new transformer trailer \$19,700 from Border Truck Equipment, need for the big transformer we now are installing

- Sent out RFPs for McNeil Generating Station Carbon Capture, Wood Pyrolysis, and Organic Rankine Cycle (ORC), GIS Utility Network (UN) Implementation
- We have gotten back C-57 Digger truck. Need to have main hydraulic valve replaced by manufacturer Posi-Plus

Center for Operations & Reliability – Munir Kastl

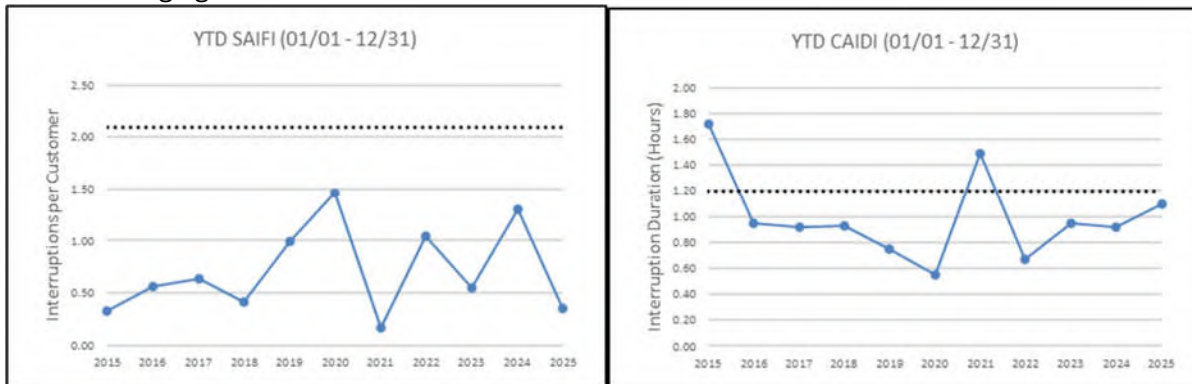
- Completed work to upgrade the underground secondary conductors and install 18 new streetlights Deforest Road.
- Assisted the Champlain Parkway project electricians by energizing the new lighting along the section from Interstate 189 to Home Avenue.
- Assisted the Eruv group to repair and replace several locations.
- Assisted with Operation Fire Cuffs at UVM Medical Center.
- Started reconductoring the overhead primary on Institute Road.
- Started reconductoring Main Street from South Prospect Street to South Winooski Avenue.
- Upgraded streetlighting on Pine Street between Maple Street and Main Street.
- Upgraded streetlighting on King Street between Pine Street and Saint Paul Street.
- Completed new service on Dale Road.
- Andi Higbee joined the Center for Operations & Reliability as the new Director of Systems Operations as of December 29, 2025.

Engineering, Grid Services & Operations

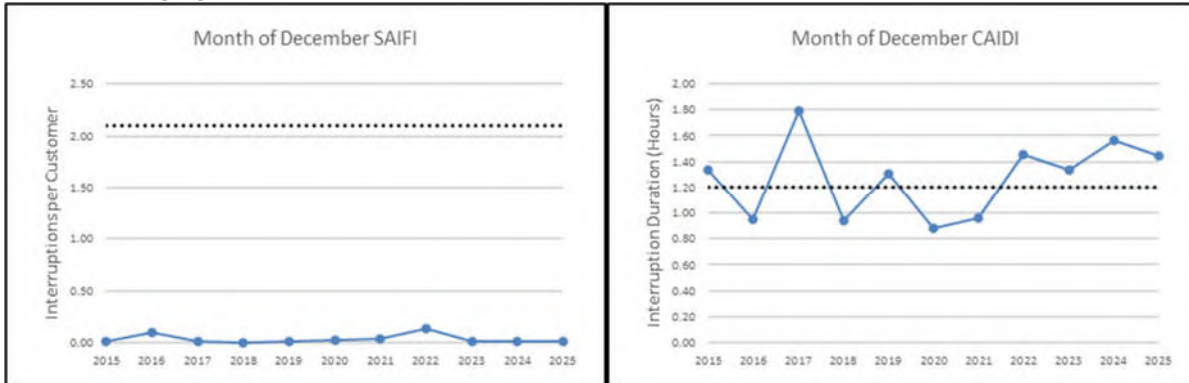
SAIFI & CAIDI Outage Metrics:

BED’s distribution system experienced 16 outages in December 2025 (6 unscheduled and 10 scheduled). BED’s SAIFI for the Month of December was 0.01 interruptions per customer and CAIDI was 1.44 hours per interruption. BED’s YTD SAIFI is 0.35 interruptions per customer and YTD CAIDI is 1.1 hours per interruption. BED experienced a high CAIDI value for the month of December due to a snow plow hitting multiple poles after an ice storm, which caused required multiple hours of work to make repairs.

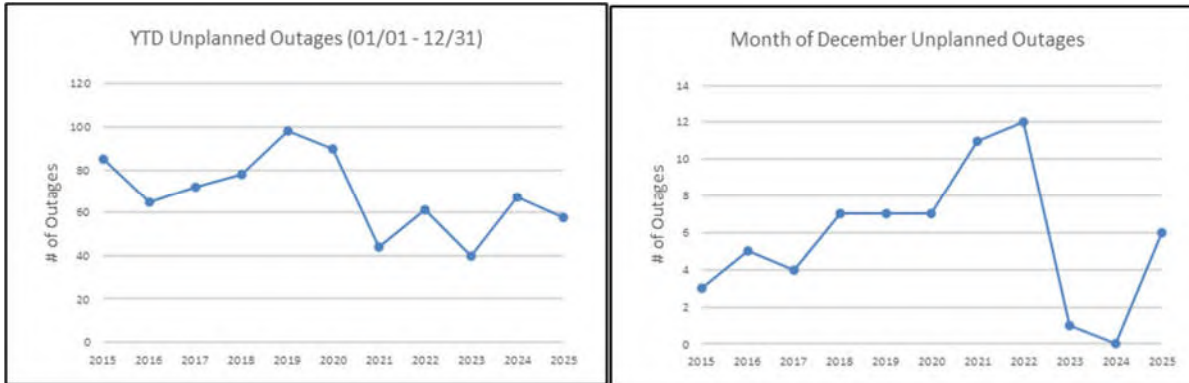
The following figure shows BED’s historical YTD SAIFI and CAIDI:



The following figure shows BED’s historical December SAIFI and CAIDI:



The following figure shows BED’s historical Unplanned Outages:



Generation

McNeil Generating Station

Month Generation: 21,341 MWh
 YTD Generation: 209,276 MWh
 Month Capacity Factor: 57.37 %
 Month Availability: 62.63 %
 Hours of Operation: 466 hours

McNeil has held multiple interviews for open positions in the month of December. McNeil staff have been working on the upcoming budget and planning for the Spring outage.

Winooski One Hydroelectric Station

Monthly Generation: 1,865.1 MWh
 YTD Generation: 17,076.2 MWh
 Month Capacity Factor: 34%
 Annual Capacity Factor: 26.34%
 Month Availability: 70%

Winooski One continues to have three fully functional units. Frazzle ice continues to be a challenge in colder temperatures. Operators are working diligently during and after hours to maintain a clear suction grate to keep the turbines running effectively.

Burlington Gas Turbine

Month Generation: 20.20 MWh
YTD Generation: 683.60 MWh
Month Capacity Factor: 0.16%
Month Availability: 100%
Hours of Operation Unit A: 1.2 hours
Hours of Operation Unit B: 1.1 hours

Solar (Pine Street 107 kW)

Month Generation: 1 MWh (-58% from previous year)
YTD Generation: 102 MWh
Month Capacity Factor: 1.0%
Month Availability: 100%

Solar (Airport 499 kW)

Month Generation: 9 MWh (-22% from previous year)
YTD Generation: 533 MWh
Month Capacity Factor: 2.5%
Month Availability: 100%

Center for Customer Care & Energy Services – Mike Kanarick

Energy Services

UVM & UVMMC

- ES is working with staff and contractors on several ongoing projects.
- UVM Stem Building Re-commissioning – This is a large lab and classroom/office building that has undergone an HVAC re-commissioning study by a third-party contractor. ES is working with UVM Facilities, and their contractors, to implement a selection of the recommended measures including leak detection of the lab compressed air system. Significant opportunities to reduce run-time of the two compressors have already been identified. Facilities intend to implement power logging on the compressed air system to develop a pre-project profile of the system’s energy use.
- UVM Howe Library / HVAC Re-Commissioning – UVM’s controls group implemented control sequence improvements in the 160,000 SF Howe Library’s DDC energy management system. BED received trending data from UVM for electric, chilled water and steam use and we have completed an analysis to determine energy savings for the project. At the customer’s request, BED has shared the pre- and post- project data with VGS, and it is expected that incentives will be available from both EEU’s.
- UVM Medical Center / Chilled Water System Chiller Replacement – ES is working with UVMMC on a 1,300-ton chiller replacement in the central plant. The unit is reaching end-of-life, and the hospital is in the midst of specifying and purchasing a replacement.

Other Services

- Continued Decline in New Development and Energy Efficiency Activity
 - As previously reported, over the past several months few new construction zoning applications have been submitted to Department of Permitting and Inspections (DPI), indicating a decline in

near term new development. High lending costs and construction costs continue to slow this market.

- ES also continues to see an overall slowdown in EEU and Tier 3 activity with customers. As previously reported, challenging, and uncertain, economic conditions are influencing customer decision-making. Customers continue to face economic headwinds where discretionary energy efficiency, and beneficial electrification improvements, are understandably not a priority even when utility incentives are available. BED and VGS continue to work with the Burlington 2030 District and CEDO/Business and Workforce Development (BWD) to get the word out about our services and that we are here to help.
- ES continues to:
 - Work on several projects including the replacement of two 165-ton water-cooled chillers at Consolidated Communications, a planned renovation for City Hall & the Firehouse Gallery and CHT’s new Post Apartment multi-family building on the former site of the VFW.
 - Support the customer care team with a number of residential and commercial customer high bill concerns.
 - Partner with the VGS ES team on a number of residential weatherization and heat pump projects and commercial retrofit projects.

Electric Vehicles & Charging Stations

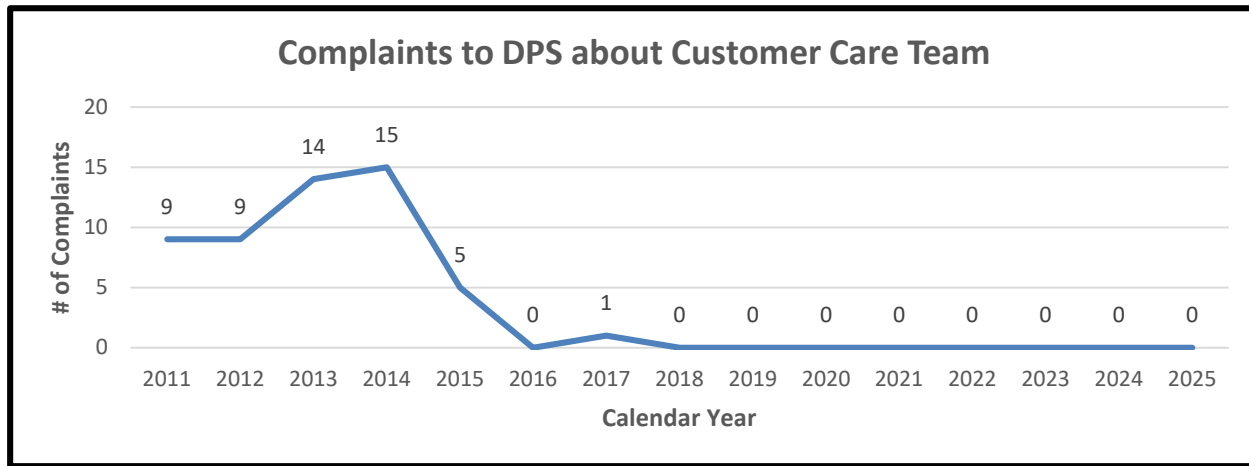
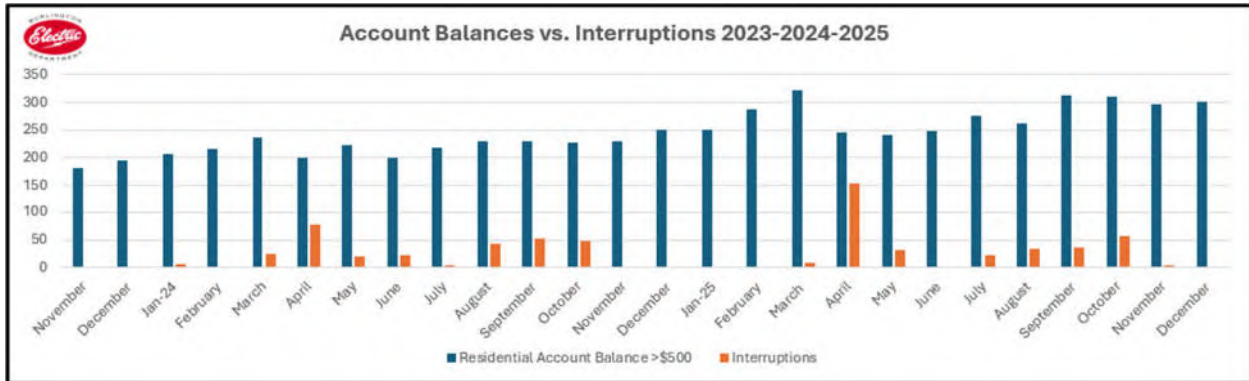
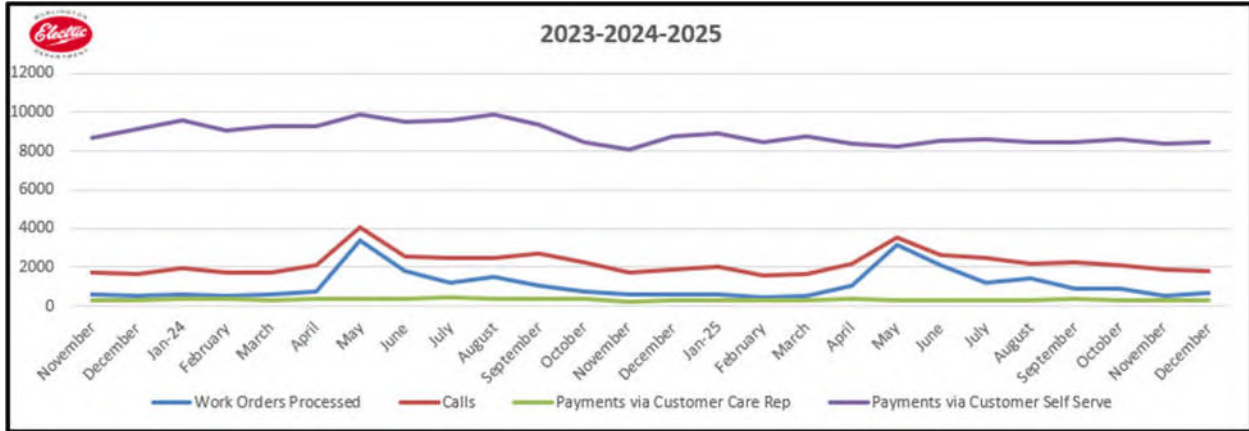
- The EVSE (ChargePoint, Flo & AmpUp) dispensed a total of 45.3MWh and supported 2,005 sessions.
- The ChargePoint EVSE served 803 unique drivers.
- The top 3 sales on the ChargePoint network were 100kWh, 106kWh, and 128kWh and occurred at the College St. Garage and the Pease Lot DCFC.
- Approximately 47% (or 21.3MWh) of the energy sold from the entire network is attributed to the Pine St., Marketplace Garage, and Pease Lot DCFC’s. The Pine St. DCFC dispensed the most energy.
- Utilization of the pole mounted chargers has increased 50% over last month.
- The Front St. pole mounted charger dispensed the most energy of all Level 2 ports.
- EV and PHEV rebates to date – 1,169 (of this 262 LMI rebates to date)
- Customers currently participating in the new EV Charging Rate- 439
- Single-family & multifamily home EV charging stations rebates to date – 428

Heat Pump Installations to Date

Total Heat Pump Technology Installations including Multi-Family New Construction Projects & Installations in existing buildings since the September 2019 NZEC announcement – **3,209 installations** (of this 243 LMI rebates to date)

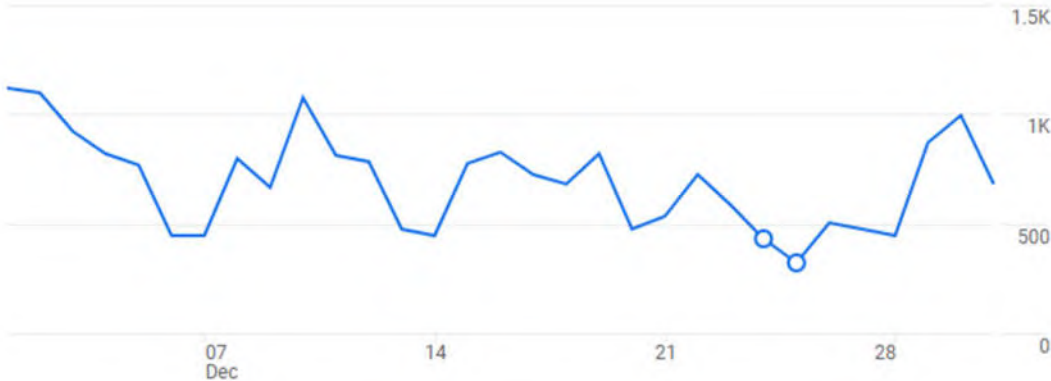
Customer Care

- **Call Answer Time (75% in 20 seconds):** December 2025 91.4%, November 80.3%, October 81.7%, September 75.9%, August 78.4%, July 77.5%. December 2024 83.4%, November 84%, October 80.6%, September 2024 75.2%, August 83%, July 76.5%.
- **December 2025 Stats:** please see dashboard for additional metrics categories.



Communications and Marketing

- Electric Panel Upgrades: with PUC having approved BED’s proposed miscellaneous fees to be effective April 1, 2026, we have been encouraging customers thinking about electric panel upgrades to get the work done prior to April 1 to avoid the new BED fee that will be between \$577 and \$885, depending on meter type. To learn more, visit burlingtonelectric.com/miscfees.
- Highlight: for the 8th year, BED and VGS partnered with Burlington’s New Year’s Eve event, Highlight. This year, we provided buttons (which serve as tickets to Highlight) to our NZE Calendar Contest winners and their families.
- Full website visits for December 2025



Top-performing Facebook & Instagram posts

Podcast episodes and Burlington Telecom email discontinuation

Post Content	Date	Facebook	Instagram
New podcast episode! Alicia Taylor, Director of Comm... Photo · Burlington Electric Department	Dec 23, 2025	194	3
New podcast episode! Alicia Taylor, Director of Comm... Photo · burlingtonelectric	Dec 23, 2025	200	23
New podcast episode! Executive Director for VE... Burlington Electric Department	Dec 10, 2025	86	0
New podcast episode! Executive Director for VE... Photo · burlingtonelectric	Dec 10, 2025	95	3
Our neighbors at Burlington Telecom are discontinuin... Photo · burlingtonelectric	Dec 2, 2025	148	1
Our neighbors at Burlington Telecom are discontinuin... Photo · Burlington Electric Department	Dec 2, 2025	261	0

BED 2025-2026
Strategic Direction Dashboard

	Target	YTD Actuals	Dec 2025 Actuals	Nov 2025 Actuals	Oct 2025 Actuals	Sept 2025 Actuals	Aug 2025 Actuals	July 2025 Actuals	June 2025 Actuals	May 2025 Actuals	April 2025 Actuals	March 2025 Actuals	February 2025 Actuals	January 2025 Actuals	2024 Yearly Actual	2023 Yearly Actual	2022 Yearly Actual	2021 Yearly Actual	2020 Yearly Actual	2019 Yearly Actual
Engage Customers and Community																				
Call answer time 75% within 20 seconds	75%	81%	91%	80%	82%	76%	78%	78%	69%	61%	86%	90%	90%	86%	avg 81%	avg 82%	avg 82%	avg 82%	avg 81%	
Delinquent accounts >\$500	0	280	301	297	310	313	262	276	248	242	246	323	287	251	avg 223	avg 168	avg 188	avg 529	avg 201	
Disconnects for non-payment	0	351	0	4	57	36	34	22	2	31	153	10	1	1	308	224	12	0	45	
Energy Assistance Program Customers (program lifetime)	NA	929	929	921	915	905	898	887	881	871	869	862	858	852	843	234				
Energy Assistance Program Customers (currently enrolled)	300	772	772	773	773	784	787	781	776	788	776	776	776	774	770	219				
# of residential weatherization completions	10	3	0	0	1	0	1	0	0	1	0	0	0	0	7	11	5	5	3	11
Weatherization completions in rental properties	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3	8	6	0	0	TBD
# or % of homes or SF weatherized	0	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	0	TBD	TBD	TBD	TBD	0
# of commercial building with improved thermal envelopes	1	0	0	0	0	0	0	0	1	0	0	0	0	0	5	6	4	5	5	0
Total annual mWh saved via the EE programs (annual goal)	4,032	12,472	1,674	1,659	1,440	1,414	1,391	1,031	1,003	934	904	877	84	61	1116	2,940	4053			3057
Total residential annual mWh saved via the EE programs (cumulative for year)	724	1,531	233	226	203	187	166	142	128	68	64	51	35	28	333	494	862			917
Total commercial sector annual mWh saved via the EE programs (cumulative for year)	3,308	10,943	1,441	1,433	1,237	1,227	1,225	889	875	866	840	828	49	33	783	2,447	3191			2140
% of EEU charge from LMI customers spent on EE services for LMI customers (cumulative for 2024- 2026 3-year EEU performance period)	\$ 297,026	268,272	268,272	\$ 263,842	\$ 241,011	\$ 236,194	\$ 233,861	\$ 215,682	\$ 204,228	\$ 200,971	\$ 195,750	\$ 186,013	\$ 178,052	\$ 167,552	\$ 155,814	\$ 504,942	\$ 335,234	TBD	TBD	TBD
# of pageviews, overall website-wide		267,394	21,565	21,894	24,944	23,312	20,567	22,866	21,052	28,406	21,747	19,047	18,341	23,653						
# of unique website homepage views		53,579	4,177	4,403	4,322	4,551	4,181	4,867	4,621	5,046	4,617	4,251	3,804	4,739						
Strengthen Reliability																				
SAIFI (AVG interruptions/customer) (annual target)	< 2.1	0.35	0.01	0.08	0.02	0.03	0.0	0.04	0.003	0.03	0.02	0.01	0.05	0.07	1.63	0.56	1.05	0.17	1.48	1.01
CAIDI (AVG time in hrs to restore service) (annual target)	< 1.2	1.44	1.44	0.78	1.08	2.05	2.13	0.62	1.09	1.16	2.39	1.94	1.72	0.44		0.94	0.67	1.49	0.55	0.75
Distribution System Unplanned Outages (annual target)	82	58	6	7	6	1	2	10	6	2	6	4	5	3	69	39	61	44	90	98
McNeil Forced Outages	0	11	2	1	0	1	0	1	1	1	1	2	1	0	10	5	14	5	21	TBD
W1H Forced Outages	0	2	0	0	0	0	0	0	0	0	0	1	1	0	3	2	6	9	2	TBD
GT Forced Outages	0	3	0	0	0	0	0	1	0	1	0	0	0	1	2	9	6	2	3	TBD
Invest in Our People, Processes, and Technology																				
Avg. # of days to fill positions under recruitment	120	282	228	247	317	323	366	311	282	281	217	317	257	232	253	219	100	68	179	
# of budgeted positions vacant	0	10	12	10	8	8	9	10	11	10	10	9	11	11	avg 12	avg 12	avg 9	avg 9	6	NA

BED 2025-2026
Strategic Direction Dashboard

	Target	YTD Actuals	Dec 2025 Actuals	Nov 2025 Actuals	Oct 2025 Actuals	Sept 2025 Actuals	Aug 2025 Actuals	July 2025 Actuals	June 2025 Actuals	May 2025 Actuals	April 2025 Actuals	March 2025 Actuals	February 2025 Actuals	January 2025 Actuals	2024 Yearly Actual	2023 Yearly Actual	2022 Yearly Actual	2021 Yearly Actual	2020 Yearly Actual	2019 Yearly Actual
Innovate to Reach Net Zero Energy																				
<i>Tier 3 Program</i>																				
# of residential heat pump installs		217	40	17	24	13	13	20	20	0	10	18	11	31	176	186	255	315	203	10
# of commercial heat pump installs		1	1	0	0	0	0	0	0	0	0	0	0	0	5	8	4	4	13	0
# of residential hot water heat pump installs		30	3	4	6	0	1	0	3	0	5	1	2	5	28	31	26	14	6	4
# of commercial hot water heat pump installs		-	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Heat pump rebates		232	41	17	24	13	19	22	20	6	10	18	11	31	185	206	271	328	212	0
Heat pump hot water heater rebates		30	3	4	6	0	1	0	3	0	5	1	2	5	28	47	18	15	3	0
LMI heat pump rebates		42	-	14	5	4	6	2	4	6	0	1	0	0	35	21	43	28	6	4
Heat pump technology installs in rental properties		-	-	0	0	0	0	0	0	0	0	0	0	0	3	8	10	14	9	TBD
LMI heat pump hot water heater rebates		24	10	7	0	2	0	0	4	0	1	0	0	0	2	6	1	2	0	1
EV rebates - new		127	8	5	16	15	10	3	9	16	11	10	6	18	125	103	53	67	14	36
EV rebates - pre-owned		32	4	5	4	5	3	1	1	1	3	2	2	1	23	16	18	7	8	2
LMI EV rebates	See NZE Roadmap Goals below	26	-	0	1	3	2	2	2	4	1	4	2	5	50	26	9	11	7	7
PHEV rebates - new		33	1	0	2	4	5	2	3	0	2	4	3	7	44	25	27	41	10	17
PHEV rebates - preowned		15	-	1	0	1	1	1	2	3	1	0	0	5	8	6	12	6	5	3
LMI PHEV rebates		3	-	0	1	0	1	0	1	0	0	0	0	0	11	5	15	13	6	2
Public EV chargers in BTV (total)		-	41 ports	41 ports	41 ports	41 ports	41 ports	41 ports	41 ports	41 ports	41 ports	41 ports	40 ports	40 ports	40 ports	32 ports	30 ports	27 ports	27 ports	14
Public EV charger energy dispensed (kWh)		483,500	45,300	41,300	43,400	40,500	44,400	40,400	36,700	36,700	39,100	38,500	36,400	40800	355500	244,300	151,360	86,570	35,690	78,000
Home EV charging station rebates		148	31	10	32	0	17	6	3	5	13	8	5	18	82	72	70	32	20	12
EV charging rate customers (total)		4,281	15	424	420	410	399	394	389	382	379	364	354	351	347	246	157	40	40	28
Level 2 charger rebates		86	-	8	65	1	0	11	0	0	0	0	0	1	22	10	11	10	0	1
Level 1 charger rebates		1	-	0	0	0	0	1	0	0	0	0	0	0	0	0	-	0	1	0
E-bike rebates		263	12	8	18	15	29	24	36	32	39	22	1	27	169	147	152	88	36	65
E-mower rebates		88	1	1	0	6	3	8	31	25	10	1	0	2	109	135	159	154	95	142
E-forklift rebates		-	-	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
MWE of Tier 3 measures installed		45,276	2,240	1,897	2,406	3,410	2,434	21,135	4,409	1,040	1,400	1,788	1,139	1,977	26,120	22,374	22,837	23,763	35,112	3,342
% Tier 3 obligation met with program measures	100%	187%	187%	178%	170%	160%	146%	136%	49%	30%	26%	20%	13%	8%	122%	117%	131%	159%	283%	31%
<i>Net Zero Energy Roadmap Goals</i>																				
# of solar net metering projects installed		26	8	3	2	4	0	1	2	0	2	2	1	1	13	32	33	29	24	33
No. of homes receiving NZE Home Roadmaps		-	-	0	0	0	0	0	0	0	0	0	0	0	0	-	7	10	7	
Residential heat pumps for space heating (no. of homes)	2025: 14,181	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	2,320, 18% of goal	1,952	1,749	1,448	1,112	925
Commercial heat pumps for space heating (1000 SF floor space served)	2025: 7,806	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	487, 7% of goal	431	411	405	374	374
Residential heat pumps for water heating (no. of homes)	2025: 10,553	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	344, 4% of goal	289	243	224	208	203
Commercial heat pumps for water heating (1000 SF floor space served)	2025: 3,281	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6, 0.2% of goal	0	0	0	0	-
EV registrations in BTV (light-duty)	2025: 7,503	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	1,285, 23% of goal	829	699	549	361	296
Greenhouse gas emissions (1000 metric tons CO2)	2025: 99	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	174, 55% above target	179	193	188	185	214
Fossil fuel consumption (billion BTU)	2025: 1,539	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	2,964, 68% above target	3,044	3,319	3,169	3,185	3,660

BED 2025-2026
Strategic Direction Dashboard

	Target	YTD Actuals	Dec 2025 Actuals	Nov 2025 Actuals	Oct 2025 Actuals	Sept 2025 Actuals	Aug 2025 Actuals	July 2025 Actuals	June 2025 Actuals	May 2025 Actuals	April 2025 Actuals	March 2025 Actuals	February 2025 Actuals	January 2025 Actuals	2024 Yearly Actual	2023 Yearly Actual	2022 Yearly Actual	2021 Yearly Actual	2020 Yearly Actual	2019 Yearly Actual
<i>Demand Response</i>																				
Manage Budget and Risks Responsibly																				
<i>Safety & Environmental</i>																				
No. of workers' compensation/accidents per month	0	6	0	0	0	1	1	0	0	2	2	0	0	0	7	8	16	4	8	
Total Paid losses for workers' compensation accidents (for the month)	annual	\$ 186,754	\$ 7,138	\$4,227	\$29,663	\$8,210	\$11,091	\$7,121	\$21,245	\$13,204	\$10,248	\$3,018	\$5,489	\$66,100	\$272,353	\$98,393	\$ 145,102	\$ 93,612	\$ 165,402	\$38,288
Lost Time Incident Rate (days/year) (Dec numbers reflect annual results)	<= 3.5 annual	0.95	0.95	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.99	2.0	1.99	0.0	0.93	0.89
Lost Time Severity Rate (days/year) (Dec numbers reflect annual results)	<= 71 annual	25.52	25.52	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	9.90	107.4	112.63	0.0	41.71	78.2
Lost work days per month	0	27	0	0	0	0	0	0	11	16	0	0	0	0	avg 10	avg 12	avg 9	0.0	45	
NOx reporting levels to EPA (Quarterly) (lbs/mmbtu)	<0.075	0.071	0.069	0.073	0.068	0.068	0.066	0.067	0.068	0.069	0.091	0.068	0.069	0.068	0.06	0.06	0.06	0.06	0.07	0.07
# of reported spills, waste water incidents (monthly)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4	2	6	4	4	4
Phosphorus levels to DEC in lbs (monthly/yearly total)	<0.8/37	1.256	0.076/1.281	.004/1.256	0.108/1.252	0.157/1.235	0.172/1.152	0.038/1.053	0.04/1.063	0.013/1.024	0.181/2.082	0.174/1.979	0.165/1.986	0.153/1.965	1.87	0.705	0.688	2.028		1.169
# of new power outage claims reported (monthly)	1	2	0	1	1	0	0	1	0	0	0	0	0	0	6	3	5	7	4	4
# of new auto/property/other liability claims reported (monthly)	2	19	1	1	0	0	2	2	1	3	3	1	1	4	24	36	27	18	27	27
<i>Purchasing & Facilities</i>																				
# of Purchase Orders for Inventory (Target: avg for winter months)	42	891	104	49	87	81	67	108	41	78	67	86	72	51	738	541	636	644	593	
\$ value of Purchase Orders for Inv. (Target: avg dollars spent during winter)	\$78,000	\$8,244,846	\$2,152,920	\$140,092	\$536,841	\$889,830	\$493,359	\$1,128,775	\$140,202	\$325,805	\$401,355	\$973,263	\$919,825	\$142,579	\$ 6,613,883	\$2,481,531	\$4,861,023	\$ 3,278,620	975,531	
# of stock issued for Inventory (Target: avg during winter months)	320	8361	600	559	957	1000	731	641	732	563	707	730	510	631	7,207	6,777	6,187	4,402	4,545	
\$ value of stock issued for Inventory (Target: avg. during winter)	\$ 65,000	\$2,032,594	\$ 100,985	\$ 149,349	\$ 432,690	\$ 94,464	\$ 164,571	\$ 66,137	\$ 359,158	\$ 134,027	\$ 190,684	\$ 151,857	\$ 122,341	\$ 66,331	\$ 2,352,360	\$ 1,925,781	\$2,200,233	855,456	1,086,478	
# of posters pulled from poles monthly (Target: goal to remove each month)	58	917	-	115	136	316	125	64	0	121	0	0	0	40	351	592	900	2,728	627	
# of Spark Space and Auditorium setup/breakdowns monthly (Target: Covid impact)	3	166	9	11	12	17	13	14	11	16	13	19	16	15	199	207	132	88	87	
<i>Finance</i>																				
Debt service coverage ratio (avg of previous 12-months)	1.25	4.79		4.79	4.69	4.57	5.11	4.92	TBD	4.91	5.47	5.08	5.14	4.95	4.10 FY24	3.81 FY23	4.61 FY22	4.26 FY21	3.77 FY20	3.56 FY19
Adjusted debt service coverage ratio (avg of previous 12-months)	1.5	1.22		1.22	1.19	1.16	1.05	1.24	TBD	1.26	1.44	1.32	1.34	1.29	1.25 FY24	1.29 FY23	1.22 FY22	1.08 FY21	0.93 FY20	0.90 FY19
Days unrestricted cash on hand (incl line of credit)	>90	118.00		118	126	159	142	141	TBD	144	137	152	156	153	146 FY24	93 FY23	120 FY22	121 FY21	120 FY20	109 FY19
Arrearages >60 days		\$ 627,497	\$ 627,497	\$ 663,673	\$ 628,495	\$ 616,490	\$568,448	\$561,164	\$ 558,755	\$ 514,677	\$ 486,445	\$ 493,414	\$ 484,303	\$ 480,633	\$ 470,940	\$ 392,196	\$ 408,903	\$ 1,087,769	\$ 749,054	
<i>Regulatory</i>																				
Open PUC dockets		33	35	35	32	29														
Open PUC dockets with deadlines in next 3 months		10	12	8	9	12														
<i>Power Supply</i>																				
McNeil generation (MWH) (100%)	per budget	209,276	21,341	8,530	0.0	22,687	29,433	26,010	18,513	13,684	552	10,132	25,714	32,680	197,044	184,798	228,981	273,355	192,696	
McNeil availability factor	100%	60%	63%	23%	55%	73%	87%	76%	61%	67%	2%	29%	81%	100%	66%	84%	67%	80%		
McNeil capacity factor	per budget	48%	57%	24%	0%	63%	79%	72%	51%	37%	1.5%	27%	77%	88%	45%	42.3%	52.4%	62.4%		
Winooski One generation (MWH)	per budget	17,075	1,865	2,538	434	35	0	471	1,442	2,805	2,974	2,573	854	1,083	29,498	36,318	25,350	24,752	21,194	
Winooski One availability factor	100%	53%	70%	70%	8%	1%	0%	40%	60%	70%	70%	70%	90%	90%	98%	97.2%	98.3%	97%		
Winooski One capacity factor	per budget	26%	34%	48%	8%	25%	0%	48%	27%	56%	47%	17%	20%	48%	56%	41.7%	37%			
Gas Turbine generation (MWH)	NA	682	20	53	41	181	33.6	97.9	171.7	22.0	17.7	19.0	18.1	6.9	484	475	356	373	441	
Gas Turbine availability factor	100%	96%	100%	100%	90%	87%	99%	99%	86%	89%	100%	100%	100%	97%	98%	46.7%	54.5%	96%		
Gas Turbine capacity factor	NA	1%	0.2%	0.3%	0.3%	4%	0.2%	0.6%	1.2%	0.1%	0.1%	0.1%	0.1%	0.0%	0.1%	0.2%	0.2%	0.21%		
BTV solar PV production (mWh)		4,905	93	171	429	565	646	658	632	466	503	410	117	215	5,020	4,681	5,260	5,015	5,182	
Cost of power supply - gross (\$000)		\$ 34,980		\$ 2,818	\$2,655	\$3,481	\$3,349	\$3,574	\$3,073	\$2,760	\$4,328	\$3,346	\$2,968	\$2,629	\$34,858	\$30,002	\$36,755	\$30,285	\$31,081	
Cost of power supply - net (\$000)		\$ 27,131		\$ 1,243	\$2,655	\$906	\$3,349	\$3,574	\$3,073	\$1,829	\$1,559	\$3,346	\$2,968	\$2,629	\$27,984	\$22,710	\$27,487	\$22,134	\$23,388	
Average cost of power supply - gross \$/KWH		\$ 0.12		\$0.11	\$0.10	\$0.13	\$0.11	\$0.11	\$0.11	\$0.11	\$0.18	\$0.13	\$0.11	\$0.09	\$0.11	\$0.09	\$0.11	\$0.09	\$0.10	
Average cost of power supply - net \$/KWH		\$ 0.09		\$0.05	\$0.10	\$0.03	\$0.11	\$0.11	\$0.11	\$0.07	\$0.06	\$0.13	\$0.11	\$0.09	\$0.08	\$0.07	\$0.08	\$0.07	\$0.08	



*FY 2026
Financial Review
November*

January 9, 2026

**Burlington Electric Department
Financial Review**

FY 2026

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FINANCIAL HIGHLIGHTS – BUDGET VS ACTUAL as of November FY26

(\$000)	Full Yr	CURRENT MONTH			YEAR TO DATE		
	Budget	Budget	Actual	Variance	Budget	Actual	Variance
Sales to Customers	56,090	4,379	4,489	110	24,685	25,184	499
Other Revenues	3,881	354	276	(78)	1,742	1,260	(483)
Power Supply Revenues	7,631	1,698	1,575	(123)	4,698	4,150	(548)
Total Operating Revenues	67,602	6,431	6,340	(91)	31,126	30,593	(532)
Power Supply Expense (Net)	35,540	3,252	2,774	478	17,193	15,755	1,438
Operating Expense	22,912	1,743	1,934	(191)	9,790	9,556	234
Depreciation & Amortization	5,832	495	526	(30)	2,476	2,614	(137)
Taxes	3,615	304	287	17	1,530	1,438	92
Sub-Total Expenses	67,899	5,794	5,521	273	30,989	29,362	1,627
Operating Income	(298)	637	819	182	137	1,231	1,095
Other Income & Deductions	6,855	528	550	22	2,372	2,895	523
Interest Expense	3,204	256	236	20	1,292	1,267	26
Net Income (Loss)	3,354	909	1,133	223	1,217	2,860	1,642

Year-to-Date Results:

- **Sales to Customers** up \$498,800 (2.02%). Residential Sales up \$207,500 and Non-Residential Sales up \$291,300.
- **Other Revenues** down \$483,000 (28%)
 - a. DSM billable (customer driven).
- **Power Supply Revenues** down \$548,000 due to lower production in CY 2025.
 - a. McNeil REC revenue of \$1,906,000 compared to a budget of \$2,263,000.
 - b. Wind REC revenue of \$1,918,000 compared to a budget of \$1,972,000.
 - c. Hydro REC revenue of \$326,000 compared to a budget of \$463,000.
- **Power Supply Expenses (Net)** down \$1,438,000 (8.4%)
 - a. Fuel down \$888,000 (20.9%).
 - b. Purchased Power down \$380,000 (5.0%).
 - c. Transmission down \$168,000 (3.4%).
- **Other Operating Expenses** down \$318,000 (3.3%)
 - a. Timing: various items were less than budget including outside services (\$376,000), materials & supplies (\$143,000), and RPS Compliance (\$157,000); offset by items higher than budget including labor and labor overhead, \$191,000; maintenance contracts, \$20,200; and rentals/leases, \$54,600.
- **Taxes** down \$92,300 (6%)
 - a. Actual Payment in Lieu of Tax (PILOT) is \$162,300 lower than budget assumption for the year.
 - b. Actual Winooski One Property Tax is \$29,700 lower than budget assumption for the year.
- **Other Income & Deductions** up \$523,000 (22%)
 - a. Timing; favorable gain/loss on disposition of plant, \$162,000.
 - b. Interest/investment income up \$99,000.
 - c. Timing; favorable customer contribution /grant proceeds \$342,000.
 - d. Offset by timing of jobbing (\$139,800) and unrealized loss on investment (\$12,500).

FINANCIAL HIGHLIGHTS – BUDGET VS ACTUAL as of November FY26

Capital Spending – November YTD				
(\$000s)				
Plant Type	Full Yr. Budget	Budget	Actual	% Spent
Production	\$4,481	\$2,550	\$824	18%
Other	868	407	59	15%
Transmission	222	222	230	103%
Distribution	6,419	2,978	1,767	28%
General	3,228	1,683	427	13%
Total	\$15,218	\$7,841	\$3,307	22%

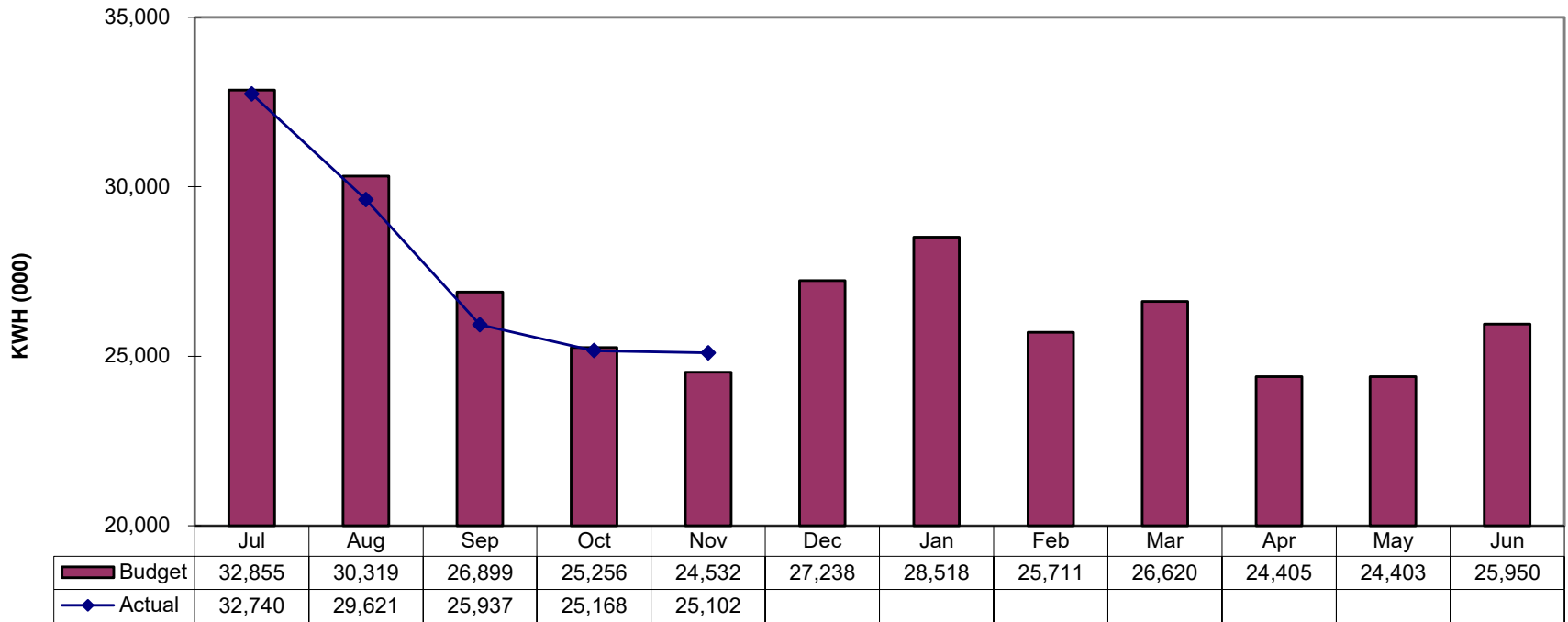
- (1) **Production** – Timing; projects at McNeil and W1 are under budget including NOx system catalyst replacement (\$146,000), well (\$185,000), and cooling tower timber replacement (\$83,000), FERC relicensing (\$287,000), and plate torque/embankment repair (\$403,600). Also, budget assumed \$50,000 for replacement rail cars in July vs \$0.
- (2) **Distribution** – Transformers under budget due to availability (\$692,200); timing of Deforest Rd (\$281,700) and ADMS (\$154,790) projects.
- (3) **General** – Timing of IT Forward projects (\$528,385) and electric forklift (\$137,700).

As of November 30, 2025	
Operating Cash and Investments	
Operating Funds	\$6,819,743
Operating Funds – CDs	\$985,505
CD/Money Market - GOB	\$529,732
Total Operating Cash	\$8,334,980

Credit Rating Factors – November 2025				
	"A"	"Baa"	Current	3 Year Average
Debt Service Coverage Ratio	1.25	1.25	4.79	4.34
Adjusted Debt Service Coverage Ratio	1.50	1.10	1.22	1.26
Cash Coverage - Days Cash on Hand	90	30		
- With \$10M Line of Credit			118	137
- Without Line of Credit			66	

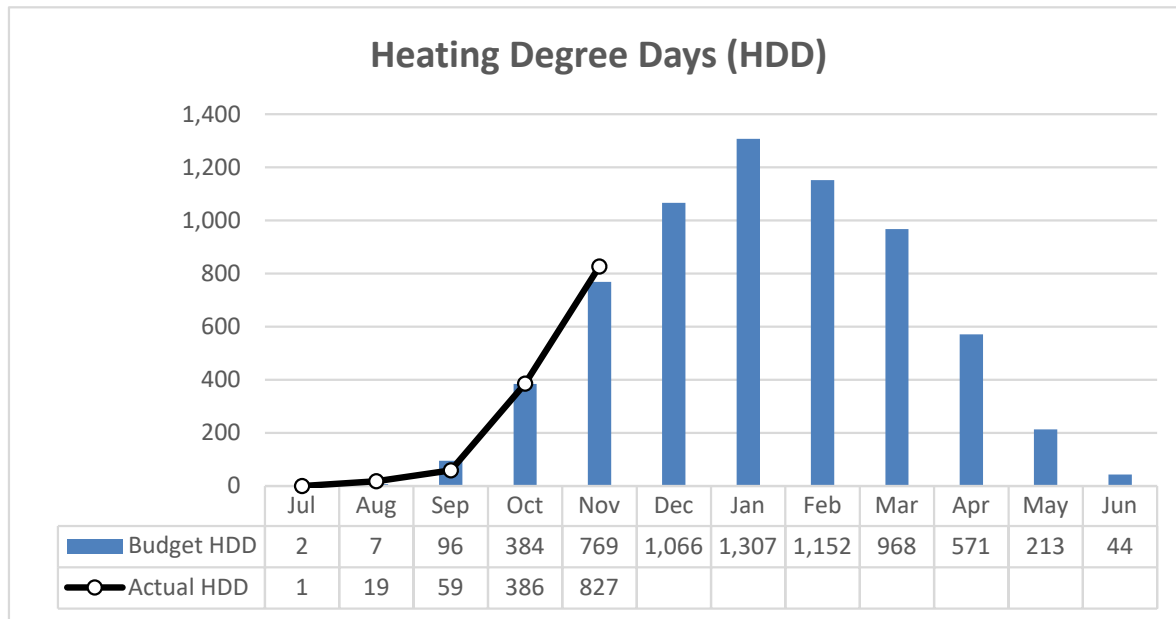
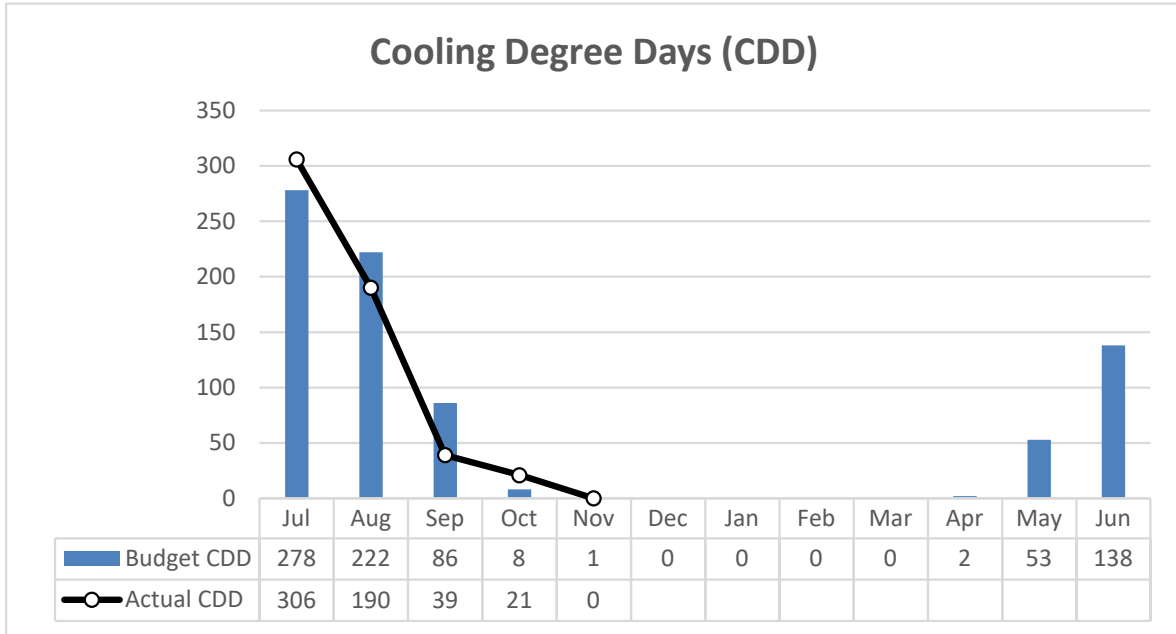
**Burlington Electric Department
Fiscal Year Ending June 30, 2026**

**Total Sales to Customers - KWH
Monthly**



KWH Sales to Customers (YTD)												
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Budget	32,855	63,173	90,073	115,329	139,861	167,098	195,617	221,328	247,949	272,354	296,757	322,708
Actual	32,740	62,361	88,298	113,466	138,568							

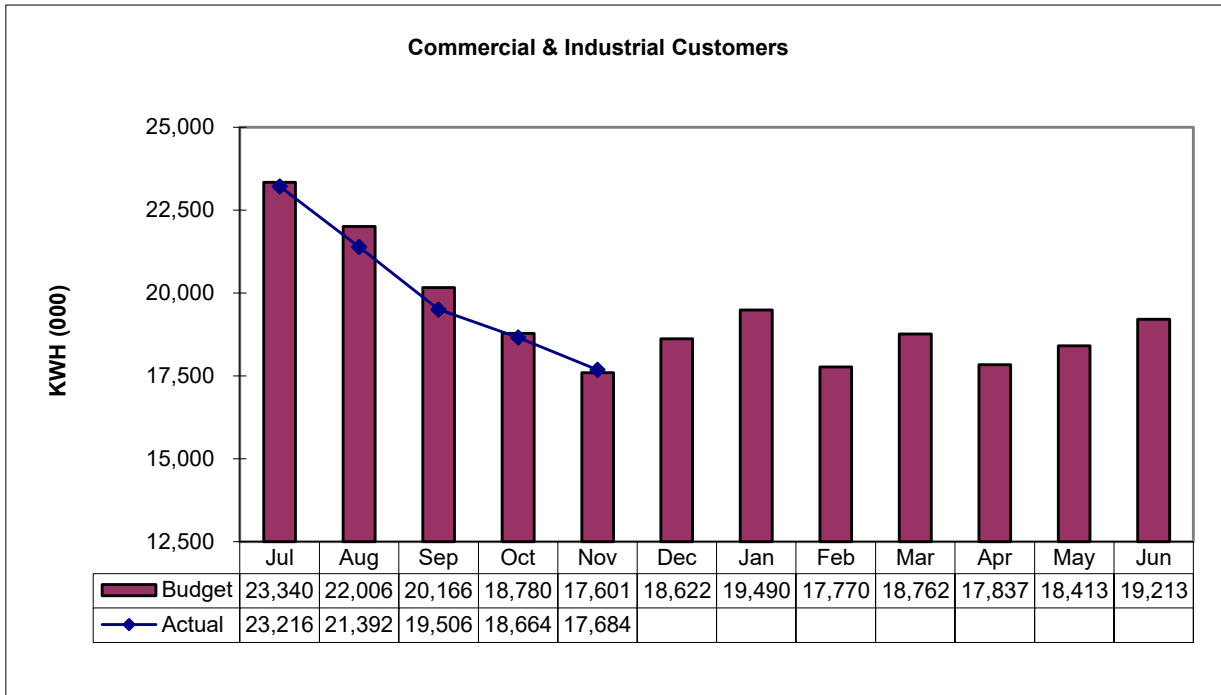
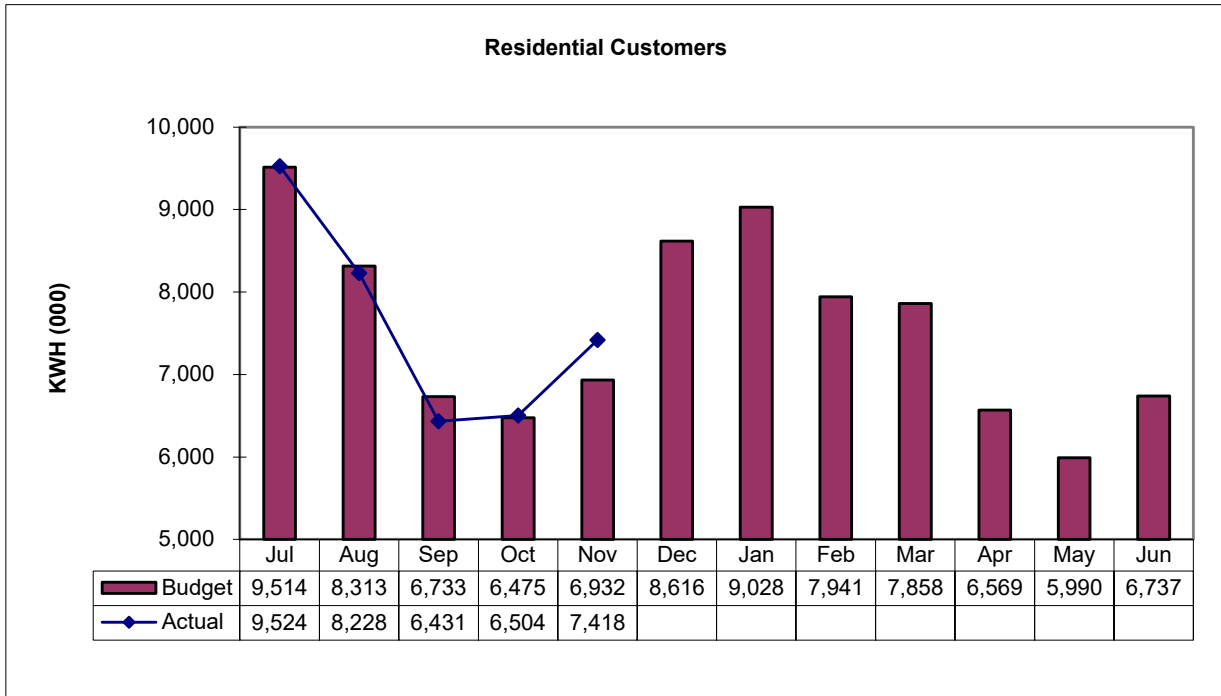
FY 2026



Average Monthly Temperature												
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Budget	74	72	65	53	39	30	23	24	34	46	60	68
Actual	75	70	64	53	37							

CDD/HDD definition per National Weather Service : Degree days are based on the assumption that when the outside temperature is 65°F, we don't need heating or cooling to be comfortable. Degree days are the difference between the daily temperature mean (high temperature plus low temperature divided by two) and 65°F. If the temperature mean is above 65°F, we subtract 65 from the mean and the result is Cooling Degree Days. If the temperature mean is below 65°F, we subtract the mean from 65 and the result is Heating Degree Days.

**Burlington Electric Department
Fiscal Year Ending June 30, 2026
KWH Sales**



Street Lighting is included with Commercial & Industrial Customers.

**Net Power Supply Costs
November - FY 2026**

	(\$000)						
	Current Month			Year-to-Date			
	Budget	Actual	Variance	Budget	Actual	Variance	
Expenses:							
Fuel (p. 7)	\$843	\$342	\$501	(1)	\$4,259	\$3,371	\$888 (1)
Purchased Power (p.11)	1,386	1,489	(103)	(2)	7,779	7,398	380 (2)
Purchased Power Adjustment (p 11)	43	43	(0)		217	217	(0)
Transmission Fees - ISO-NE	647	641	6		3,964	4,103	(139) (3)
Transmission Fees - VELCO	253	218	34	(4)	611	413	197 (4)
Transmission Fees - Other	79	41	38	(5)	362	253	110 (5)
Total Expenses	3,251	2,775	476		17,192	15,756	1,437
Revenues:							
Renewable Energy Certificates - McNeil	478	594	116		2,263	1,906	(358)
Renewable Energy Certificates - Wind	871	780	(91)		1,972	1,918	(54)
Renewable Energy Certificates - Hydro	349	202	(148)		463	326	(136)
Renewable Energy Certificates - Other	0	0	0		0	0	
Total Revenues	1,698	1,575	(123)		4,698	4,150	(548) (6)
Net Power Supply Costs	\$1,553	\$1,199	\$354		\$12,494	\$11,606	\$888
Load (MWh)	25,665	25,853	188		144,492	142,652	(1,841)
\$/MWh	\$60.52	\$46.39	(\$14.13)		\$86.47	\$81.36	(\$5.11)

Current Month:

- (1) See detail on page 7.
- (2) See detail on page 11.
- (3) BED Share of VELCO Common charges under Budget.
- (4) NYPA Transmission under Budget.

YTD:

- (1) See detail on page 7.
- (2) See detail on page 11.
- (3) ISO-NE Peak Load over Budget.
- (4) VELCO Common charges under Budget.
- (5) NYPA Transmission under Budget.
- (6) REC sales under budget due to lower McNeil production in CY25.

**Net Power Supply Costs
November - FY 2026**

	(\$000)						
	Current Month			Year-to-Date			
	<u>Budget</u>	<u>Actual</u>	<u>Variance</u>	<u>Budget</u>	<u>Actual</u>	<u>Variance</u>	
<u>FUEL:</u>							
McNeil	831	321	509 (1)	4,131	3,127	1,005 (1)	
Gas Turbine	13	21	(8) (2)	128	245	(117) (2)	
Total Fuel	<u>843</u>	<u>342</u>	<u>501</u>	<u>4,259</u>	<u>3,371</u>	<u>888</u>	

Current Month:

(1) McNeil production 63% under Budget. Wood Price Per Ton 4% under Budget. (p. 8)

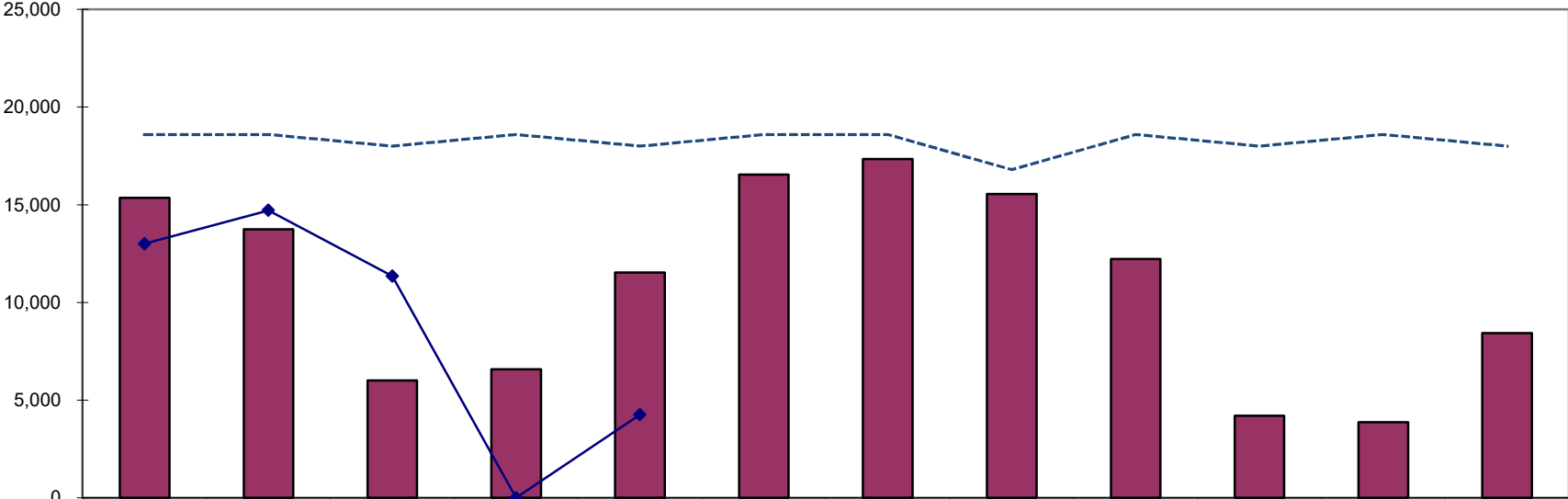
(2) GT production (53 MWh) 73% over Budget.

YTD:

(1) McNeil production 19% under Budget. Wood Price Per Ton 5% under Budget. (p. 8)

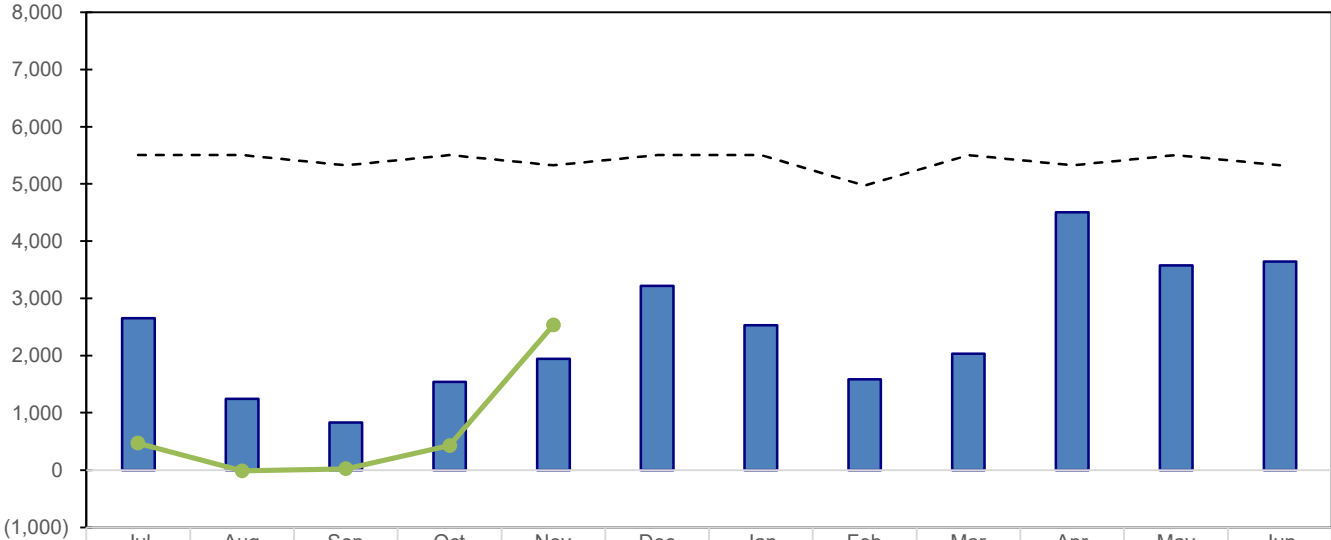
(2) GT production (408 MWh) 119% over Budget. Budget includes \$50,000 in July for R99 testing.

**Burlington Electric Department
McNeil Plant - MWH Production (50%)
FY 2026**



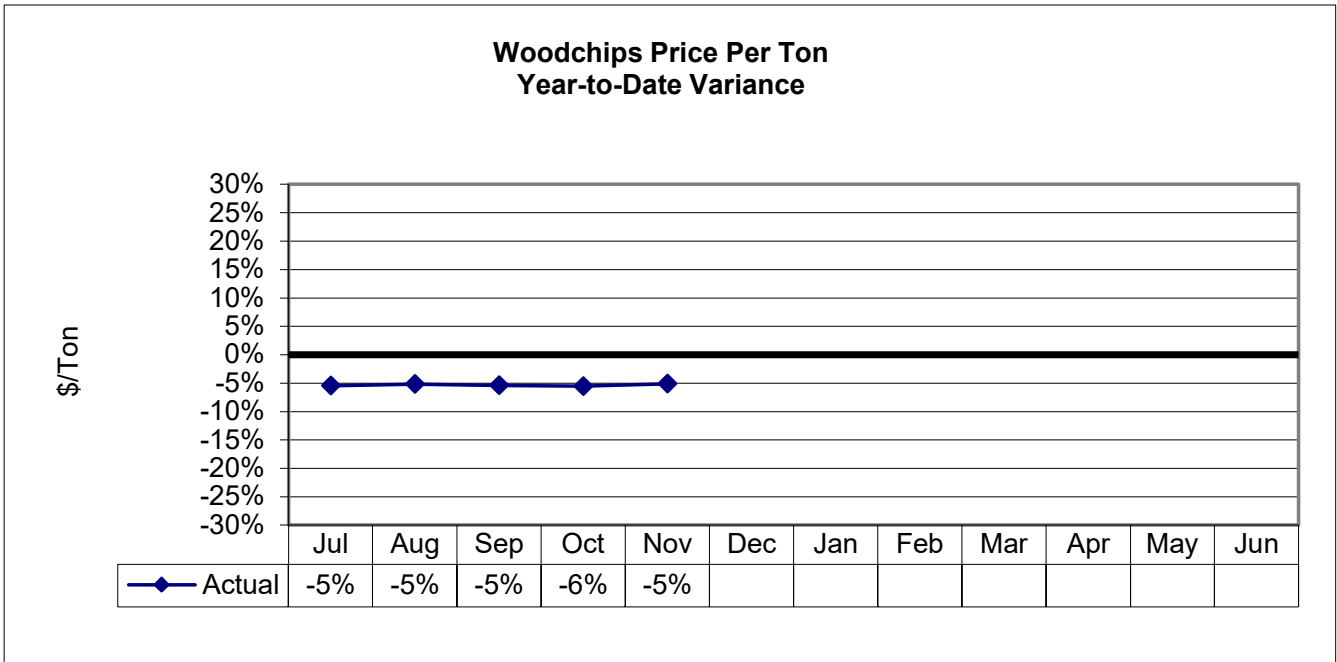
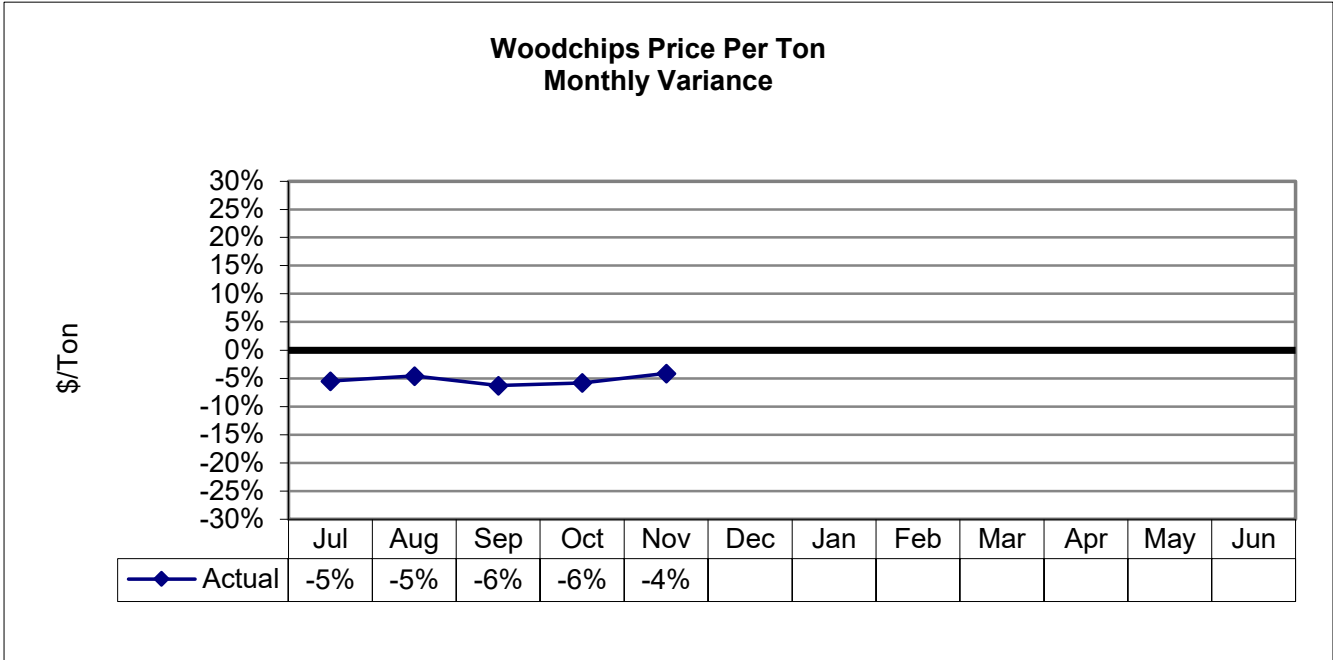
Budget	15,353	13,749	6,000	6,573	11,538	16,538	17,347	15,544	12,227	4,199	3,875	8,431
Actual	13,005	14,717	11,344	0	4,265							
Maximum	18,600	18,600	18,000	18,600	18,000	18,600	18,600	16,800	18,600	18,000	18,600	18,000

**Burlington Electric Department
Winooski One - MWH Production
FY 2026**



	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Budget	2,650	1,246	832	1,541	1,942	3,216	2,531	1,587	2,032	4,503	3,575	3,643
Actual	468	(13)	23	425	2,536							
Maximum	5,506	5,506	5,328	5,506	5,328	5,506	5,506	4,973	5,506	5,328	5,506	5,328

Burlington Electric Department Fiscal Year 2026



* Wood only. Does not include other costs.

**Net Power Supply Costs
November - FY 2026**

	(\$000)							
	Current Month			Year-to-Date				
	Budget	Actual	Variance	Budget	Actual	Variance		
<u>PURCHASED POWER:</u>								
Non-Energy (capacity)	78	(20)	98	(1)	441	79	362	(1)
Energy:								
Georgia Mountain Wind	342	330	12	(2)	1,377	1,151	226	(2)
Hancock Wind	324	331	(7)		1,010	972	38	(3)
VT Wind	315	154	162	(3)	940	595	346	(4)
Brookfield	0	0	0		0	449	(449)	(5)
Hydro Quebec	330	319	11	(4)	1,520	1,509	11	
In City Solar Generators	46	30	16	(5)	397	416	(19)	(6)
NYPA	6	7	(0)		31	32	(0)	
ISO Exchange	(257)	163	(421)	(6)	750	1,411	(661)	(7)
ISO Exchange Adjustment	43	43	(0)	(**)	217	217	(0)	(**)
FirstLight	157	113	44	(7)	731	292	439	(8)
Velco Exchange	0	(0)	0		0	(1)	1	
Total Energy	1,305	1,488	(184)		6,973	7,042	(69)	
Ancillary Charges	(7)	11	(18)	(8)	19	(141)	160	(9)
VT RES Tier 1 Compliance Expense	0	0	0		262	287	(26)	
Renewable Energy Credit Purchase	0	0	0		0	0	0	
Miscellaneous-Other	55	54	1		301	348	(47)	
Total Purchased Power Expense	1,430	1,533	(103)		7,996	7,615	380	

Special Note ()**

Adjustment to reduce expense and create regulatory asset by amount of ISO Exchange excess winter energy revenue shortfall (\$4,162,233) and record one-eighth (\$520,279) as amortization in FY24.

Current Month:

- (1) Includes credit from Pay for Performance event.
- (2) Production 4% under Budget.
- (3) Production 33% under Budget. Financial Settlements under Budget.
- (4) Rate 3% under Budget.
- (5) Production under Budget.
- (6) Production (McNeil (63%), Wind (11%) and FirstLight (28%)) under Budget.
- (7) Production 28% under Budget.
- (8) Reserve revenues under Budget.

YTD:

- (1) Includes credit from Pay for Performance events.
- (2) Production 16% under Budget.
- (3) Production 4% under Budget.
- (4) Production 25% under Budget. Financial Settlements under Budget.
- (5) Short-Term purchase not in Budget.
- (6) Production over Budget.
- (7) Production (McNeil (19%), Winooski One (58%), FirstLight (60%), and Wind (15%)) under Budget.
- (8) Production 69% under Budget.
- (9) Reserve revenues over Budget.

Burlington Electric Department

Operating and Maintenance Expense by Spending Category					
FY 2026 - November YTD					
				%	
	Budget	Actual	Variance	Variance	*
Labor-Regular	3,810,685	3,886,507	(75,822)	2%	a
Labor-Overtime	192,503	252,360	(59,857)	31%	b
Labor-Temporary	19,500	15,566	3,934	20%	c
Labor-Overhead	1,648,495	1,707,694	(59,199)	4%	d
Outside Services	1,385,974	1,010,233	375,741	27%	e
Outside Svcs-EEU	137,066	278,230	(141,164)	103%	
DSM Rebates	735,935	501,613	234,322	32%	
DSM (rebates & outside services)	873,000	779,843	93,157	11%	f
Materials & Supplies	471,392	328,870	142,522	30%	g
Insurance	314,596	288,334	26,262	8%	
A & G Clearing	(562,390)	(316,077)	(246,313)	44%	h
Other - RES Tier 3 Compliance	432,266	275,556	156,710	36%	
Other	1,203,617	1,328,578	(124,961)	10%	i
Operating & Maintenance Expense	9,789,639	9,557,464	232,175	2%	

(a) Labor is impacted by the amount of capital (vs. expense) work.

(b) McNeil, \$52,070, and Dispatch, \$14,345, higher than planned.

(c) Temporary help at McNeil Plant.

(d) See page 13.

(e) Timing; equipment maintenance & technical items at GT and Winooski One is under budget, \$268,900.

(f) Projects are driven almost entirely by customer decisions. The budget is based on information on specific projects or seasonal variations; otherwise the amount is spread evenly across the year.

(g) Timing of various projects.

(h) The credit for A&G ("Admin and General Expenses") charged to Capital projects was less than planned.

(i) Various areas are higher than budget including Maintenance Contracts (\$20,200), Building Clearing (\$15,300), Rentals and Leases (\$54,600), and Uncollectible Accounts (\$93,000); offset by areas lower than budget including Education & Training (\$27,200), Transportation Clearing (\$83,200), and Advertising (\$14,000).

**Burlington Electric Department
Budget vs Actual Spending Analysis
FY 2026 - November YTD**

Labor - Overhead	(000's)			%	
	Budget	Actual	Variance		
Pension	\$770	\$736	\$34	4%	(a)
Medical Insurance	\$1,014	\$1,006	8	1%	(b)
Social Security Taxes	\$468	431	37	8%	(a)
Workers Compensation Ins.	\$184	184	0	0%	(b)
Dental Insurance	\$40	40	1	1%	(b)
Life Insurance	\$9	8	1	14%	(b)
Childcare Contribution Tax	\$27	23	4	15%	(d)
	\$2,511	\$2,427	\$85	3%	

Rates Table:	Budget
<i>Pension (a)</i>	12.58%
<i>Social Security (c)</i>	7.65%
<i>Childcare Payroll Tax</i>	0.44%

(a) Function of labor cost. Budget includes pension per City, \$1,760,100 and amortization of IBEW Pension back payment, \$87,041.

(b) Budget provided by the City during budget development.

(c) Function of labor cost.

(d) New tax as of July 1, 2024 is 0.44% of wages.

Net Income
FY 2026 - November (\$000)

	Ref	Current Month			Year - To - Date		
		Budget	Actual	Variance	Budget	Actual	Variance
Operating Revenues							
Sales to Customers	p.3	4,379	4,489	110	24,685	25,184	499
Other Revenues		354	276	(78) (a)	1,742	1,260	(483) (a)
Power Supply Revenues	p.6	1,698	1,575	(123) (b)	4,698	4,150	(548) (b)
Total Operating Revenues		<u>6,431</u>	<u>6,340</u>	<u>(91)</u>	<u>31,126</u>	<u>30,593</u>	<u>(532)</u>
Operating Expenses							
Fuel	p.6	843	342	501	4,259	3,371	888
Purchased Power	p.6	1,429	1,532	(103)	7,996	7,615	381
Transmission	p.6	979	900	79	4,937	4,769	168
Operating and Maintenance	p.12	1,743	1,934	(191)	9,790	9,556	234
Depreciation & Amortization		495	526	(30)	2,476	2,614	(137)
Revenue Taxes		56	55	0	287	288	(1)
Property Taxes Winooski One		27	25	2 (c)	137	124	12 (c)
Payment In Lieu of Taxes		221	207	14 (d)	1,106	1,026	81 (d)
Total Operating Expenses		<u>5,793</u>	<u>5,521</u>	<u>272</u>	<u>30,988</u>	<u>29,362</u>	<u>1,626</u>
Other Income and Deductions							
Interest/Investment Income		38	35	(3)	190	289	99
Dividends		375	375	0	1,868	1,866	(2)
Customer Contributions/Grant Proceeds		115	126	11 (e)	460	802	342 (e)
Gain/(Loss) on Disp of Plant		0	0	0	(160)	2	162
Other		(0)	15	15	14	(65)	(78) (f)
Total Other Income & Deductions		<u>528</u>	<u>550</u>	<u>22</u>	<u>2,372</u>	<u>2,895</u>	<u>523</u>
Interest Expense		256	236	20	1,292	1,267	26
Net Income		<u>909</u>	<u>1,133</u>	<u>223</u>	<u>1,217</u>	<u>2,860</u>	<u>1,642</u>

Current Month:

- (a) Energy Efficiency Program cost reimbursement was lower than planned, \$77,000.
- (b) McNeil RECs \$116,000 higher than budget; Wind RECs \$91,000 lower than budget; Hydro RECs \$148,000 lower than budget.
- (c) Actual Winooski One tax bill is lower than budget assumption by \$29,700 for the year.
- (d) Actual Payment in Lieu of Tax (PILOT) is lower than budget assumption by \$162,300 for the year.
- (e) Budget includes customer contributions for Champlain Pkwy (\$34,000), OH/UG billable (\$17,000), grant income for Building GIANTS (\$31,000) and Distributed Energy Resources Management System project (\$33,000). Actual includes customer contribution for OH/UG billable (\$69,000) and various grant income (\$57,000).

Year - To - Date:

- (a) Energy Efficiency Program cost reimbursement was lower than planned, \$462,000.
- (b) REC sales under budget due to lower McN, wind, and hydro production in CY 2025.
- (c) Actual Winooski One tax bill is lower than budget assumption by \$29,700 for the year.
- (d) Actual Payment in Lieu of Tax (PILOT) is lower than budget assumption by \$162,300 for the year.
- (e) Budget includes customer contributions for Champlain Pkwy (\$204,100) and grant income for Building GIANTS (\$131,900), and Distributed Energy Resources Management (\$71,200). Actual includes customer contribution for Champlain Parkway (\$69,000), OH & UG billable (\$160,300) and various grant income (\$504,600).

**Burlington Electric Department
Capital Projects - FY26**

	\$000			
	Full Year Budget	Budget	November Actual	Variance
McNeil (BED 50% Share)				
Analyzer Upgrades for Chemical Treatment	9			0
Ash Silo Pug Mill/Auger Upgrade (312)	13	13		13
Augers Replaced	30			0
Catalyst Replacement for Nox System (312)	150	150	4	146
CEMS Server Upgrade (312)	15		15	(15)
Cooling Tower Timber Replacement	84	84	1	83
Demineralization Resin	20			0
Disk Screen	15	15		15
ESP Mechanical Field Rebuild	300		6	(6)
Farmhouse Improvements (311)	9			0
Freight Elevator Geared Equipment and Controls (311)	180		0	(0)
IT Forward - FIS Replacement (McNeil)	37			0
IT Forward - Work & Asset Management (McNeil)	22			0
Live Bottom Rebuild	139	139	110	29
McNeil Relay Engineering Study (315)	134	40	1	39
Network Infrastructure - McNeil Switches	7	7		7
Opacity Replacement (312)	20			0
Portable Radio Upgrade	0	0	0	(0)
Reclaimer Rebuild	0	0	12	(12) (a)
Replacement Rail Cars (312)	50	50		50
Routine Station Improvements ¹	188	94	3	91
Safety Valve Replacements (312)	25	13		13
Shredder Upgrade (312)	100			0
Station Tools & Tool Boxes (312)	8	4	2	2
Transportation Equipment	0	0	2	(2)
Well New (311)	185	185	0	185
Woodchip Dryer (1 of 3) (312)	626		26	(26)
Other	17	8	3	6 (b)
Total McNeil Plant	<u>2,380</u>	<u>801</u>	<u>184</u>	<u>617</u>

(a) Prior year project.

(b) Budget includes appliances, energy efficiency upgrades, furniture, perimeter fence, replacement scale at Swanton, rigging equipment and switchgear & station upgrades.

Hydro Production	<u>1,926</u>	<u>1,609</u>	<u>607</u>	<u>1,002</u>	(a)
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(a) Timing of FERC relicensing, embankment repair & dam plate torque, and other projects.

Gas Turbine	<u>175</u>	<u>140</u>	<u>33</u>	<u>107</u>	(a)
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(a) Budget assumes main breaker and outlet bucket replacement. Actual includes prior year GT Roof Replacement, \$2,800 and GT Server Upgrade, \$29,800.

**Burlington Electric Department
Capital Projects - FY26**

	\$000			
	Full Year Budget	Budget	November Actual	Variance
Other				
P&P R&D	26	13	0	13
Direct Current Fast Chargers (Level 3)	159	0	12	(12)
EV Charger Installations (Level 2)	264	132	3	129
Distributed Energy Resources	34	17	0	17
EV Chargers/Staging Plan	0	0	41	(41) (a)
Distributed Energy Resources Management System	244	105	0	105
585 Fleet EV Chargers	115	115	3	112
585 Fleet EV Charging Design Study	25	25	0	25
Total Other	868	407	59	348

(a) Prior year project #C20255.

Transmission Plant

VT Transco Investment	222	222	230	(8)
Total Transmission Plant	222	222	230	(8)

Distribution Plant-General

Aerial

Deforest Road Rebuild	493	493	212	282
Dunder Road Rebuild	0		22	(22) (a)
NZE Transfer Load Between 1L1 to L14	210		2	(2)
Rebuild 1L4 from Poles P838 to P2795	173	104	2	101
Rebuild Howard Street Pole P655 to P836	41	41	0	41
Rebuild Plattsburgh Ave Poles P3762 to P3752	40	12	20	(8)
Rebuild St Paul Street Pole P1004 to P1011	27	27	2	25
Rebuild Wells Street Pole P191 to P183	25	20	2	18
Replace Condemned Poles	210	126	90	36
South Cove Rd East Rebuild			81	(81) (a)
South Cove Road West Rebuild			95	(95) (a)
Total Aerial	1,220	824	528	295

(a) Prior year project.

Underground

Battery Street Replacement			2	(2)
Replace UG to UVM Aiken Center	18	18		18
Given Transfer Switch			6	
Replace 2L3 from UH303 to 929S	698	349	12	337
Rebuild UG St. Paul Street (Bank St to Cherry St)	358		1	(1)
Total Underground	1,073	367	22	352

**Burlington Electric Department
Capital Projects - FY26**

	\$000			
	Full Year Budget	Budget	November Actual	Variance
Customer Driven/City Projects				
Champlain Parkway-Billable	400	240	109	131
Champlain Parkway (CAFC)	(340)	(204)	(69)	(135)
Great Street-Main Street	621	0	327	(327)
Great Street-Main Street (CAFC)	(557)			0
Winooski Bridge Rebuild	34			0
Winooski Bridge Rebuild (CAFC)	(34)			0
City Place Streetlighting	195		41	(41)
City Place Streetlighting (CAFC)	(104)			0
Total Customer Driven/City	<u>215</u>	<u>36</u>	<u>408</u>	<u>(332)</u>
Other				
Communication Equipment Emergency Repair	16	3		3
Distribution Transformers-Purchase	1,445	867	175	692
Distribution Transformers-Install	11	4	13	(9)
Fiber Optical Time Domain Reflectometer Unit (OTDR)	12	12		12
Lake Street Battery Bank Replacement	41	41		41
Replace Failed 920S/921S/922S Switch	63			0
SCADA ADMS Upgrade (Phases 3/4)	1,204	542	387	155
SCADA Field Equipment Replacement	64	13	3	10
SCADA Servers PC's and Monitors			15	(15)
Upgrade ArcFM to GIS Pro	318			0
USamp Upgrade	7	7	6	1
Other			37	(37)
Total Other	<u>3,181</u>	<u>1,490</u>	<u>636</u>	<u>854</u>
Total Distribution Plant-General	<u>5,689</u>	<u>2,716</u>	<u>1,594</u>	<u>1,170</u>
Distribution Plant - Blanket				
Aerial	174	47	114	(68)
Aerial (CAFC)	(70)	(17)	(26)	9
Underground	332	119	153	(35)
Underground (CAFC)	(143)	(36)	(203)	167
Meters	133	57	56	1
Lighting	217	56	64	(8)
Tools & Equipment - Distribution/Technicians	40	16	15	1
Replace Failed SCADA Field Equipment	12	2	0	2
Substation Maintenance	18	4		4
Substation Camera Replacement	15	15		15
Total Distribution Plant - Blanket	<u>729</u>	<u>262</u>	<u>173</u>	<u>89</u>
Total Distribution Plant	<u>6,419</u>	<u>2,978</u>	<u>1,767</u>	<u>1,259</u>

**Burlington Electric Department
Capital Projects - FY26**

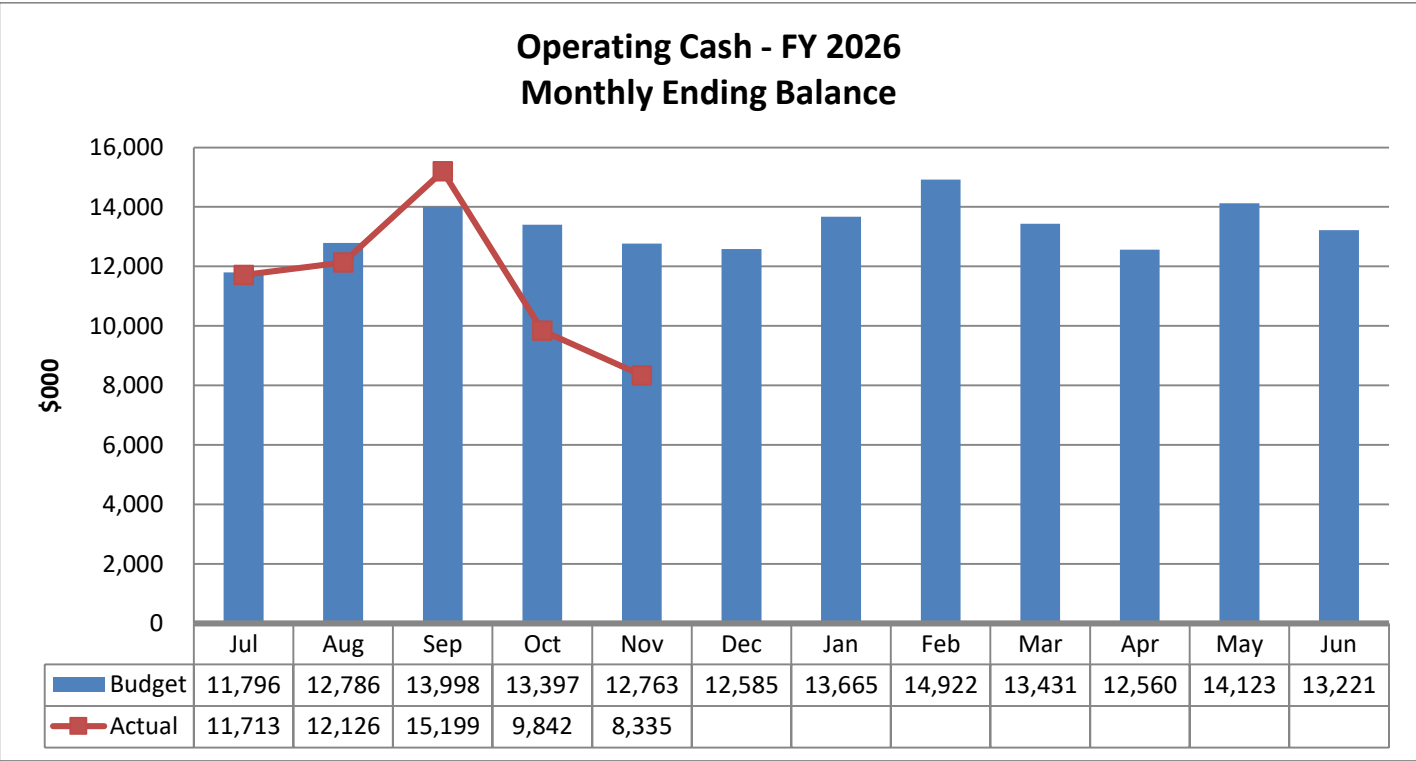
	\$000			
	Full Year Budget	Budget	November Actual	Variance
General Plant				
Computer Equipment/Software	2,724	1,178	371	807 (a)
Vehicle Replacement	309	309	40	269
Buildings & Grounds	179	179	16	164 (b)
Gas Detectors	6	6		6
AED Purchase	11	11		11
Total General Plant	3,228	1,683	427	1,256

(a) Budget includes IT Forward, \$642K vs actual of \$264K.

(b) Actual includes new SCADA Room, \$15,430 from prior year.

Sub-Total Plant	\$15,218	\$7,841	\$3,307	\$4,581
Add: CAFC* reclass to "Other Income"	1,247	257	298	(41)
Total Plant	\$16,465	\$8,098	\$3,605	\$4,493

* Customer Advances (Contributions) for Construction.



Notes: Operating Cash = Operating + GOB Funding

CITY OF BURLINGTON, VERMONT

Board of Electric Commissioners

SUPPLEMENTAL RESOLUTION NO. 19

BE IT RESOLVED, by the Board of Electric Commissioners of the City of Burlington, Vermont (the "City") as follows:

Section 1
Authorization

The Board of Electric Commissioners (the "Board") hereby authorizes the issuance of revenue bonds in a principal amount not to exceed \$20,000,000 to provide for the financing and refinancing of various improvements to the City's electric plant (the "Electric Plant"). The Board deems the issuance of revenue bonds as hereby authorized to be in the public interest.

The bonds are to be issued pursuant to Sections 2.1, 2.2, and 2.3 of the General Bond Resolution (as defined below) as Additional Bonds having such terms and details as provided in the General Bond Resolution and this Supplemental Resolution No. 19 (this "Supplemental Resolution") consisting of this resolution of the Board, the resolution of the City Council authorizing and approving the issuance of the bonds, and a series certificate to be delivered prior to the issuance of the bonds by the City's Mayor or Chief Administrative Officer and the General Manager of the Electric Department (the "Series Certificate") as hereinafter provided. The bonds are to be issued as a single series as the "Electric Revenue Bonds, 2026 Series A" (the "2026 Bonds").

The 2026 Bonds are to be issued in the aggregate par amount of not to exceed \$20,000,000.

It is further estimated that the 2026 Bonds will be payable, by serial maturities, as a term bond, or sinking fund installments or a combination of both, in the years 2026-2046, both dates being approximate.

It is expected that the 2026 Bonds will be issued to the Vermont Bond Bank (the "Bond Bank") through its pooled loan program, or may be issued through a public offering or a private placement in the event that the City's Mayor or Chief Administrative Officer determines that such an offering would be more advantageous to the City than the sale to the Bond Bank.

By adoption of one or more Series Certificates to be delivered by the Mayor or Chief Administrative Officer for the City and the General Manager of the Electric Department at the time of and in connection with the sale of the 2026 Bonds, the City's Mayor or Chief Administrative Officer and the General Manager of the Electric Department shall award the 2026 Bonds to the Bond Bank or the purchaser thereof and shall complete this Supplemental Resolution by insertion of the dates, maturities, principal amounts, interest rates, interest payment dates, and redemption provisions; the amounts of proceeds of the 2026 Bonds; the inclusion of provisions for bond insurance; and any other terms and provisions which do not materially alter the substance of the transaction authorized hereby, all of which are to be determined by the City's Mayor or Chief Administrative Officer and the General Manager of the Electric Department and set forth in the Series Certificate; provided, however, that if the true interest cost of the 2026 Bonds would exceed

six and one-half Percent (6.50%) per annum, the prior approval of the Board of Finance of the City Council shall be required.

Section 2 **Definitions**

(a) Except as provided in subsection (b) of this Section or unless the context clearly indicates some other meaning, the terms used in this Supplemental Resolution which are defined in the General Bond Resolution (the “General Bond Resolution”) adopted by the Board on October 7, 1981, as amended and supplemented, have the same meaning in this Supplemental Resolution as in the General Bond Resolution. The General Bond Resolution as amended or supplemented from time to time by Supplemental Resolutions is hereinafter referred to as the “Resolution.”

(b) In this Supplemental Resolution, unless a different meaning clearly applies from the context, the following terms shall have the respective meanings given as follows:

“Bond Insurer” means, if the 2026 Bonds are to be insured, such Bond Insurer as identified in the Series Certificate, or any successor thereto or assignee thereof.

“Bond Insurance Policy” means the insurance policy, if any, issued by the Bond Insurer guaranteeing the scheduled payment of principal of and interest on the Insured Bonds when due.

“Insured Bonds” means, if any, the 2026 Bonds designated in the Series Certificate.

“Insured Bondholder” means the Bondholder of an Insured Bond.

“Series Certificate” has the meaning given in Section 1 of this Supplemental Resolution.

Section 3 **Authorization of 2026 Bonds**

There is hereby authorized to be issued a Series of Bonds designated “Electric System Revenue Bonds, 2026 Series A” in the aggregate principal amount not to exceed \$20,000,000. The 2026 Bonds shall be issued to (1) finance capital additions and improvements to the City’s electric system, and energy transformation and energy efficiency projects, in furtherance of the City’s Net Zero Energy goals, including capital improvements for the distribution system, grid demand management and battery storage opportunities, generation plant upgrades, IT system/technology system upgrades, acquisition of municipal electric vehicles and support of EV charging infrastructure (the “Project”); (2) fund the Debt Service Reserve Fund as required under the Resolution; and (3) pay the costs of issuance of the 2026 Bonds. The 2026 Bonds shall bear interest at the rates per annum and shall mature on July 1 in each of the years and in the principal amounts as provided in the Series Certificate. The 2026 Bonds may include both Serial Bonds and Term Bonds as provided in the Series Certificate.

The 2026 Bonds shall be issued only as fully-registered bonds in minimum denominations of \$5,000 and in any whole multiple thereof. If the 2026 Bonds are issued to the Bond Bank, the denominations may be \$1,000 or such other amount as established by the City under the loan agreement with the Bond Bank. The 2026 Bonds shall each be dated the date of issuance, and shall, for each series, be numbered in numerical order from R-1 upwards in chronological order as issued.

The 2026 Bonds shall bear interest from the date of issuance, payable on such dates as set forth in the Series Certificate. Interest shall be paid by the Bond Trustee by check or draft mailed to the registered owner at the owner's address as it appears on the registration books kept pursuant to the Resolution. The principal of and premium, if any, on the 2026 Bonds shall be payable at the corporate trust office of the Bond Trustee.

The 2026 Bonds, registration provisions and forms of authentication and assignment pertaining thereto shall be in substantially the form set forth in Section 6 hereof, with necessary or appropriate variations, omissions and insertions which are incidental to their numbers, denominations, maturities, interest rates, paying agencies, registration provisions, redemption provisions and other details.

Section 4 **Redemption of 2026 Bonds**

Optional Redemption: To the extent set forth in the Series Certificate, the 2026 Bonds may be subject to redemption prior to maturity at the option of the City in whole or in part (and if in part, in such order of their maturities as the City in its discretion may determine), on any date, from any available moneys, all as shall be provided in the Series Certificate.

Mandatory Sinking Fund Redemption: To the extent set forth in the Series Certificate, the 2026 Bonds that are Term Bonds (if any) may be subject to mandatory redemption at the principal amount of the 2026 Bonds to be redeemed plus accrued interest to the date of redemption in the years and amounts as provided in the Series Certificate.

There is reserved the right to redeem the 2026 Bonds as a whole or in part at any time in any order of maturity and any amounts within maturities, but only from moneys available for such purpose in the Special Redemption Fund established by the Resolution, upon payment of the principal amount thereof together with the interest accrued thereon to the date fixed for redemption.

Section 5 **Notice of Redemption of 2026 Bonds**

Notice of intention to redeem shall be given by the Bond Trustee at least 30 days but not more than 60 days before the redemption date by mail, postage prepaid, to the owners of any 2026 Bonds which are to be redeemed. Failure to mail any such notice or any defect in such notice shall not affect the validity of the proceedings for such redemption with respect to the owners to whom such notice was so given. If any 2026 Bond is to be redeemed in part only, the notice of redemption shall state also that on or after the redemption date, upon surrender of such Bond, a new 2026 Bond(s) in principal amount equal to the unredeemed portion of such Bond and of the same series and maturity and bearing interest at the same rate will be issued.

Any notice of redemption may state that the redemption to be effected is conditioned upon the receipt by the Bond Trustee on or prior to the redemption date of moneys sufficient to pay the principal of and premium, if any, and interest on such 2026 Bonds to be redeemed and that if such moneys are not so received, such notice shall be of no force or effect and such 2026 Bonds shall not be required to be redeemed. In the event that such notice contains such a condition and moneys

sufficient to pay the principal of and premium, if any and interest on such 2026 Bonds are not received by the Bond Trustee on or prior to the purported redemption date, the redemption shall not be made, and the Bond Trustee shall within a reasonable time thereafter give notice, in the manner in which the notice of redemption was given, that such moneys were not so received.

If less than all of the 2026 Bonds of any one maturity shall be called for redemption, the particular 2026 Bonds or portions thereof to be redeemed shall be selected by the Bond Trustee in such manner as the City in its discretion may determine; provided, however, that the portion of any 2026 Bond to be redeemed shall be in the principal amount of \$5,000 or some multiple thereof and that, in selecting 2026 Bonds for redemption, each 2026 Bond shall be considered as representing that number of 2026 Bonds which is obtained by dividing the principal amount of such Bond by \$5,000. So long as a book-entry system is used for determining beneficial ownership of the 2026 Bonds, if less than all of the 2026 Bonds within a maturity are to be redeemed, the Depository Trust Company (“DTC”) and the DTC participants shall determine which of the 2026 Bonds within a maturity are to be redeemed by lot.

Section 6 **Form of 2026 Bonds**

The 2026 Bonds, registration, exchange and transfer provisions and forms of authentication and assignment pertaining thereto shall be in substantially the form set forth below, with necessary or appropriate variations, omissions and insertions which are incidental to their numbers, denominations, maturities, interest rate and other details, including provisions for Bond Insurance, if the 2026 Bonds are to be insured:

[Form of 2026 Bond Follows]

No. R-

\$

UNITED STATES OF AMERICA
 STATE OF VERMONT
 CITY OF BURLINGTON ELECTRIC SYSTEM REVENUE REFUNDING BOND
 2026 SERIES A

Maturity Date: _____
 Interest Rate: _____ % Per annum
 Bond Date: [_____]
 Registered Owner: [_____]
 Principal Amount: _____ Dollars
 CUSIP: _____

The City of Burlington, Vermont (the “City”), for value received, promises to pay to the Registered Owner of this bond, or registered assigns, but solely from the Revenues provided under the Resolution mentioned in this bond, on the Maturity Date, the Principal Amount, upon presentation and surrender hereof, and to pay interest, but solely out of the Revenues, at the Interest Rate on such Principal Amount from the most recent [_____] 1 or [_____] 1 to which interest has been paid or duly provided for or, if no interest has been paid, from the Bond Date, payable on [_____] 1, 20[_____] and semi-annually on the first day of [_____] and [_____] in each year thereafter until payment of such Principal Amount, and, to the extent permitted by law, interest on overdue interest at the same rate. Interest shall be calculated on the basis of a 360-day year consisting of twelve 30-day months.

The principal or redemption price of and interest on this bond are payable in any coin or currency of the United States of America which at the time of payment is legal tender for public and private debts. The principal or redemption price of this bond shall be payable at the corporate trust office of Zions Bancorporation, National Association, in the City of Chicago, Illinois, the Bond Trustee under the Resolution, or its successor in trust. Interest on this bond shall be payable by check or draft mailed to the Registered Owner at its address appearing on the registration books of the City kept for that purpose at the corporate trust office of the Bond Trustee, determined as of the close of business on the applicable record date. The record date for payment of interest shall be the fifteenth day of the month next preceding the date on which the interest is to be paid or, if such fifteenth day is not a business day, the next preceding business day, provided that, with respect to overdue interest or interest payable on redemption of this bond other than on an interest payment date or interest on any overdue amount, the Bond Trustee may establish a special record date. The special record date may not be more than 20 days before the date set for payment. The Bond Trustee will give notice of a special record date by mailing a copy of such notice to the registered owners of all the Bonds outstanding at least 10 days before the special record date or in such other time and manner as the Bond Trustee may deem appropriate.

This bond is one of a series of bonds aggregating [_____] Dollars (\$[_____]) in principal amount, issued by the City for the purposes of its Electric Plant pursuant to No. 298 of the Vermont Acts of 1953 as amended and a Resolution duly adopted by the Board of Light Commissioners of the City on October 7, 1981 (as supplemented and amended by one or more

supplemental resolutions including a supplemental resolution duly adopted by the Board on [], 2026). Bonds may be issued under the Resolution in one or more series from time to time.

This bond is issued pursuant to Section 436 of the City Charter and does not constitute an indebtedness of the City but is payable solely from the revenues of the City's electric plant.

Reference is made to the Resolution (as supplemented and amended) for, among other things, definitions of terms; the nature and extent of the security for the Bonds; the covenants securing the Bonds; the properties constituting the Electric Plant of the City; the manner of enforcement of the pledge; the terms and conditions upon which additional Bonds may be issued; the conditions upon which the Resolution may be amended or supplemented with and without the consent of the holders of the Bonds; acceleration of principal in the event of default; remedies and limitations of remedies; and the terms upon which Bonds may no longer be secured by the Resolution if sufficient moneys or specified securities are deposited with the Bond Trustee in trust for their payment. Copies of the Resolution (including any supplemental resolutions) may be inspected at the office of the Board of Electric Commissioners of the City and in the corporate trust office of the Bond Trustee.

The Bonds of this series are subject to redemption prior to maturity as a whole or in part at any time in any order of maturity and amounts within maturities determined by the City and by lot within a maturity, at a redemption price equal to 100 percent of the principal amount but only to the extent of moneys in the Special Redemption Fund, together with interest to the date fixed for redemption.

In the event this bond is called for redemption, notice shall be mailed not less than thirty (30) days prior to the redemption date, to the Registered Owner at the owner's address as shown on the books of registry. If this bond is of a denomination in excess of \$5,000, portions of the Principal Amount in the amount of \$5,000 or any multiple of \$5,000 may be redeemed. If less than all of the Principal Amount is to be redeemed, upon the surrender of this bond to the Bond Trustee there shall be issued to the Registered Owner hereof at the corporate trust office of the Bond Trustee, without charge, registered Bonds for the unredeemed balance of the Principal Amount. If this bond (or any portion) is duly called for redemption and notice is duly given, and if on or before the redemption date there are on deposit with the Bond Trustee or any paying agent for this bond sufficient funds to pay the redemption price and the interest on the principal amount redeemed to the date of redemption, this bond (or the portion to be redeemed) shall become due and payable upon the redemption date and interest shall cease to accrue from and after the redemption date on the principal amount to be redeemed. [In the event the Bonds of this series are issued to the Vermont Bond Bank, the denominations shall be such amount as set forth in the attached amortization schedule for payment of the Bonds.]

Any notice of redemption may state that the redemption to be effected is conditioned upon the receipt by the Bond Trustee on or prior to the redemption date of moneys sufficient to pay the principal of and premium, if any, and interest on such Bonds to be redeemed and that if such moneys are not so received, such notice shall be of no force or effect and such Bonds shall not be required to be redeemed. In the event that such notice contains such a condition and moneys sufficient to pay the principal of and premium, if any and interest on such Bonds are not received by the Bond Trustee on or prior to the purported redemption date, the redemption shall not be

made, and the Bond Trustee shall within a reasonable time thereafter give notice, in the manner in which the notice of redemption was given, that such moneys were not so received.

The Bonds of this series are issuable as fully registered bonds in denominations of \$5,000 or any integral multiple in excess thereof.

This Bond is transferable, subject to the limitations and upon the payment of the charges, if any, provided in the Resolution, at the corporate trust office of the Bond Trustee by the Registered Owner hereof in person or by the owner's attorney duly authorized in writing, upon surrender hereof together with a written instrument of transfer satisfactory to the Bond Trustee duly executed by the Registered Owner or the owner's duly authorized attorney, and thereupon the City shall issue in the name of the transferee a new registered bond or bonds of the same aggregate principal amount and series, interest rate and maturity as the surrendered bond. This bond may also be exchanged, alone or with other Bonds of the same series, interest rate and maturity, at the corporate trust office of the Bond Trustee, for a new Bond or Bonds of the same aggregate principal amount, series, interest rate and maturity, without transfer to a new registered owner, subject to the limitations and upon the payment of the charges, if any, provided in the Resolution.

The Bonds issued under the Resolution do not constitute an indebtedness of the City but are payable solely from and are equally and ratably secured by a pledge of the Revenues derived by the City from the ownership and operation of its Electric Plant.

The terms and provisions of this Bond and definitions of certain terms used herein are continued on the reverse side hereof and such continued terms and provisions and definitions shall for all purposes have the same effect as though fully set forth at this place.

This Bond shall not be valid unless the Certificate of Authentication hereon is signed by the Bond Trustee.

CITY OF BURLINGTON, VERMONT

By: _____
Chief Administrative Officer

(SEAL)

CERTIFICATE OF AUTHENTICATION

This Bond is one of the Bonds described in the Resolution mentioned in the Bond.

ZIONS BANCORPORATION, NATIONAL ASSOCIATION,
as Bond Trustee

Date of Authentication:

_____, 2026

By: _____

Authorized Signature

For value received the undersigned sells, assigns and transfers this bond to

(Name and Address of Assignee)

Social Security or Other Identifying Number of Assignee

and irrevocably appoints _____ attorney-in-fact to transfer it on the books kept for registration of the bond, with full power of substitution.

NOTE: The signature of this assignment must correspond with the name as written on the face of the bond without alteration or enlargement or other change.

Dated:

Signature Guaranteed:

Participant in a Recognized Signature Guarantee Medallion Program

By: _____

Authorized Signature

[STATEMENT OF INSURANCE]

Section 7
Disposition of Proceeds of 2026 Bonds

From the proceeds derived from the sale of the 2026 Bonds, including accrued interest and original issue discount and net original issuance premium (if any), after payment of the underwriter's discount and the bond insurance premium, if any, there shall be deposited:

(a) an amount, if any, required to be deposited in the Debt Service Reserve Fund in order to comply with the Debt Service Reserve Fund Requirement, taking into account the issuance of the 2026 Bonds, as set forth in the Series Certificate;

(b) an amount equal to the premium for any credit enhancement purchased for any or all of the 2026 Bonds, if applicable, shall be paid to the provider of such credit enhancement in immediately available funds, as set forth in the Series Certificate;

(c) with the Bond Trustee, the balance of the proceeds estimated by the City to be required to pay the expenses of issue related to the 2026 Bonds; and

(d) in the Construction Fund, the balance to be invested and applied to the financing of the costs of the Project.

Any unused amount shall be transferred to the City and any remaining expenses of issue shall be paid by the City.

Section 8
Debt Service Reserve Fund; Debt Service Fund

The Resolution requires that, at the time of issuance of each series of Bonds, there shall be deposited, from the proceeds of such series of Bonds or from other available funds, an amount necessary so that the total amount in the Debt Service Reserve Fund is not less than the Debt Service Reserve Fund Requirement (taking into account the issuance of the Additional Bonds). A deposit of cash into, or, in lieu of such cash deposit, as may be determined by the Chief Administrative Officer or the Director of Finance of the City, a Credit Facility credited to the Debt Service Reserve Fund, will occur upon the issuance of the 2026 Bonds, to the extent necessary to comply with the Debt Service Reserve Fund Requirement (taking into account the issuance of the 2026 Bonds). The City has determined that the funding of the Debt Service Reserve Fund up to the Debt Service Reserve Fund Requirement is reasonably required to secure the payment of principal and interest on the 2026 Bonds. If the 2026 Bonds are issued to the Bond Bank and funds otherwise due to the City are intercepted by the State Treasurer following a default of the payment of principal or interest on the 2026 Bonds to pay such amounts due, the Electric Department shall remain obligated to repay such amounts so intercepted to the City.

Section 9
Renewal and Replacement Fund

The Renewal and Replacement Fund Requirement shall be maintained at \$867,000. No proceeds of the 2026 Bonds are to be deposited in the Renewal and Replacement Fund.

Section 10
Fuel Fund

No provision is made by this Supplemental Resolution for deposits into the Fuel Fund.

Section 11
Tax Exemption

The City hereby covenants and agrees to take all lawful action necessary to ensure that interest on the 2026 Bonds will remain excluded from gross income for federal income tax purposes under the Internal Revenue Code of 1986, as amended (the “Code”) and to refrain from taking any action which would cause such interest to become includable in gross income under the Code. Without limiting the foregoing, to the extent required to maintain the exclusion of interest on the 2026 Bonds from gross income under the Code, the City will file any information report and pay any rebate due to the United States in connection with the issuance of the 2026 Bonds and will restrict yield on investments of the proceeds of the 2026 Bonds and of moneys held in funds and accounts under the Resolution and allocable to the 2026 Bonds, all in accordance with the directions of Bond Counsel to the City which may be given from time to time. The City’s Chief Administrative Officer, Director of Finance, and each of the General Manager and Chief Financial Officer of the Burlington Electric Department are hereby authorized and directed to execute and deliver from time to time, on behalf of the City, such certificates, instruments and documents as shall be deemed necessary or advisable to evidence compliance by the City with the Internal Revenue Code and the applicable regulations of the United States Treasury promulgated under the Internal Revenue Code, with respect to the investment and use of the proceeds of the 2026 Bonds.

Section 12
Official Statement

To the extent applicable as determined by the Chief Administrative Officer or the General Manager of the Burlington Electric Department, the City hereby authorizes an Official Statement, to be completed with such insertions and with such modifications as the Chief Administrator or the General Manager of the Burlington Electric Department, upon the advice of counsel and bond counsel to the City, approves. To the extent applicable, the City hereby ratifies its approval of the Preliminary Official Statement relating to the 2026 Bonds, its authorization of the use of the Preliminary Official Statement by the initial purchasers of the 2026 Bonds and its deeming of the Preliminary Official Statement “final” for purposes of Rule 15c2-12 of the Securities Exchange Commission.

Section 13
Continuing Disclosure

The City hereby authorizes and approves a Continuing Disclosure Undertaking with respect to the 2026 Bonds, under which the City will be obligated to provide financial information, operating data and financial statements with respect to the City and the Burlington Electric Department, notice of certain events if material, and certain other notices, to nationally recognized municipal securities information repositories and others, all as described therein.

Section 14
Certain Findings and Determinations

The Board of Electric Commissioners hereby finds and determines as follows:

(a) No bonds have heretofore been issued under the Resolution except (1) the \$8,050,000 Electric System Revenue Bonds, 1981 Series A, dated November 1, 1981, (2) the \$55,950,000 Electric System Revenue Bonds, 1982 Series A, dated June 1, 1982, (3) the \$71,095,000 Electric System Revenue Refunding Bonds, 1983 Series A, dated March 1, 1983, (4) the \$70,765,000 Electric System Revenue Bonds, 1986 Series A, dated September 1, 1986, (5) the \$35,285,000 Electric System Revenue Bonds, 1992 Series A, (6) the \$5,615,000 Electric System Revenue Bonds, 1992 Series B (Taxable), (7) the \$54,475,000 Electric System Revenue Refunding Bonds, 1996 Series A, (8) the \$10,995,000 Electric System Revenue Refunding Bonds, 2001 Series A, (9) the \$22,875,000 Electric System Revenue Refunding Bonds, 2002 Series A, (10) the \$10,000,000 Electric System Revenue Bonds, 2004 Series A, (11) the \$8,775,000 Electric System Revenue Bonds, 2011 Series A dated October 13, 2011, (12) the \$3,135,000 Electric System Revenue Bonds, 2011 Series B (Taxable), dated October 13, 2011, (13) the \$12,000,000 Electric System Revenue Bonds, 2014 Series A dated August 28, 2014, (14) the \$5,820,000 Electric System Revenue Refunding Bonds, 2014 Series B dated August 28, 2014, (15) the \$4,010,000 Electrical System Revenue Refunding Bonds, 2017 Series A dated December 20, 2017, (16) the \$5,410,000 Taxable Electrical System Revenue Refunding Bonds, 2017 Series B dated December 20, 2017, (17) the \$18,045,000 Electric System Revenue Bonds, 2022 Series A (Net Zero Energy Projects) dated April 5, 2022, and (18) the \$6,540,000 Electric System Revenue Refunding Bonds, 2025 Series A dated August 7, 2025.

(b) Other than the 2017 Series A Bonds, 2017 Series B Bonds, 2022 Series A Bonds and 2025 Series A Bonds, there are no outstanding bonds, notes or other evidences of indebtedness payable from and secured by a lien on or pledge or charge upon the Revenues pledged under the Resolution.

Section 15
Bond Insurance

In the event that the Mayor, Chief Administrative Officer, and Electric Department's General Manager determine that it is in the best interest of the City to obtain bond insurance for the 2026 Bonds, the Mayor, Chief Administrative Officer, and Electric Department's General Manager may include provisions in the Series Certificates as may be reasonably required by the Bond Insurer providing the Bond Insurance Policy to insure the payment of principal and interest on the 2026 Bonds (or any maturity thereof).

Section 16
Award of Bonds; Preliminary Official Statement and Official Statement; Further Action

The City's Mayor, Chief Administrative Officer, and Director of Finance, and the Electric Department's General Manager are, and each of them hereby is, authorized either singly or together:

(a) to execute and deliver a loan application and a loan agreement with the Bond Bank, in such form as the signing officer shall approve;

(b) if the 2026 Bonds are not issued to the Bond Bank, to execute and deliver the Bond Purchase Agreement submitted by the purchaser or underwriter of the 2026 Bonds, in form and substance satisfactory to the Chief Administrative Officer or Director of Finance of the City or the General Manager of the Electric Department, and hereby approved with such changes therein as the signing officer may approve, the execution thereof constituting conclusive evidence of the approval of the Board of such changes in accordance with this Supplemental Resolution;

(c) if applicable, to prepare, make public and deliver to and authorize distribution by the underwriter of the 2026 Bonds to prospective purchasers and investors of a Preliminary Official Statement relating to the 2026 Bonds, as may be amended or supplemented as may be approved by the Chief Administrative Officer, the Director of Finance, and the Electric Department's General Manager. The City Council hereby authorizes the Chief Administrative Officer, the Director of Finance, or the Electric Department's General Manager, acting singly, to deem such Preliminary Official Statement, as approved by the Chief Administrative Officer, the Director of Finance, or the Electric Department's General Manager, final, as such term is used in Section (b)(1) of Rule 15c2-12 of the Securities and Exchange Commission (the "Rule"), except for the omission of certain information permitted by the Rule;

(d) if applicable, to prepare, make public, execute and deliver to and authorize distribution by the underwriter of the 2026 Bonds copies of an Official Statement substantially in the form of the Preliminary Official Statement after the same has been completed by the insertion of the rates and other data with respect to the 2026 Bonds and by making such other changes or corrections as the signing officer or officers may approve, such officer's or officers' execution to be conclusive evidence of such approval;

(e) if required in connection with the issuance of the 2026 Bonds, to execute and deliver a Continuing Disclosure Agreement, with such changes or corrections as the signing officers or officers may approve, such officer's or officers' execution to be conclusive evidence of such approval;

(f) to enter into such agreements to obtain a Credit Facility to be credited to the Debt Service Reserve Fund in lieu of the deposit of moneys or in substitution of moneys previously deposited in the Debt Service Reserve Fund in accordance with the Resolution; and

(g) to execute such other documents, enter into such covenants and take such other actions as are necessary or advisable to effect the issuance and delivery of the 2026 Bonds and the application of the proceeds thereof in accordance with the provisions of this Supplemental Resolution.

To the extent applicable, the Preliminary Official Statement is hereby deemed final for purposes of Rule 15c2-12 of the Securities and Exchange Commission (the "Rule"), except for the omission of information permitted to be omitted under the Rule. Consent is also hereby given to the use by the underwriter of the 2026 Bonds (if applicable) of the final Official Statement in connection with the sale of the 2026 Bonds and the distribution of copies to those who may become purchasers of the 2026 Bonds.

Section 17

Delegation to Mayor, Chief Administrative Officer, and General Manager

The City and the Board have determined that flexibility is required with respect to the offering and award of the 2026 Bonds in order to attain the lowest interest cost with respect to the 2026 Bonds. Accordingly, the City and the Board have decided to delegate certain authority relating to the sale and issuance of the 2026 Bonds to the City's Mayor and Chief Administrative Officer and the Electric Department's General Manager. To provide greater specificity regarding the scope of such delegation, the City hereby delegates to the Mayor, Chief Administrative Officer and Electric Department's General Manager the power to do and carry out the following, subject to the limitations contained below:

- (a) To determine the aggregate principal amount of the 2026 Bonds, in an amount not to exceed the amount authorized under the section captioned, "Authorization" hereof, and to determine that the proceeds to be derived from the issuance of such Bonds will be sufficient for the related purposes described in Section 7 of this Resolution;
- (b) To determine the maturities and maturity amounts of each Series of the 2026 Bonds and the dates for the payment of interest on the 2026 Bonds;
- (c) To determine which 2026 Bonds, if any, are to be designated as Serial Bonds and which 2026 Bonds, if any, are to be designated as Term Bonds, and to determine the sinking fund requirements for any such term Bonds;
- (d) To determine the interest rate or rates for the 2026 Bonds, subject to the limitations set forth in Section 1 hereof;
- (e) To determine the redemption provisions of the 2026 Bonds in accordance with the provisions of Section 4 hereof;
- (f) To determine the dated date of the 2026 Bonds;
- (g) To determine the date or dates of sale and issuance of the 2026 Bonds;
- (h) To determine whether the 2026 Bonds, or any portion thereof, shall benefit from the issuance of an insurance policy or other form of credit enhancement;
- (i) If a form of credit enhancement supports the payment of the principal of and interest on all or a portion of the 2026 Bonds, to accept provisions which are a condition precedent to the issuance of the form of credit enhancement to the extent such provisions are not inconsistent with the Bond Resolution;
- (j) If the 2026 Bonds are issued to the Bond Bank, to provide for direct payment of principal and interest to the Bond Bank as the holder of the 2026 Bonds;
- (k) To designate additional Authorized Officers of the City under the Resolution; and
- (l) To determine such other provisions of the 2026 Bonds as the Chief Administrative Officer or the Director of Finance shall deem to be in the best interest of the City.

The Mayor or Chief Administrative Officer for the City, and the General Manager for the Electric Department shall execute a Series Certificate evidencing determinations or other actions taken pursuant to the authority granted hereby, and such Certificate shall be conclusive evidence

of the action or determination of the Mayor, Chief Administrative Officer, and Electric Department's General Manager as stated therein.